

New Mexico Oil Conservation District I
105 N. Third Street
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRACATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Occidental Permian Limited Partnership

157984

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

2055 FSL 660 FEL NESE(I)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles northeast from Jal, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660' - 585'

16. NO. OF ACRES IN LEASE

1000

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2565'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3246'

22. APPROX. DATE WORK WILL START*

10/15/00

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8" K55	32#	1100'	725sx - Circulate
7-7/8"	5-1/2" L80	17#	6500'	1315sx - Circulate

WITNESS

SEE ATTACHED SUNDRY

See other side

OPER. OGRID NO. 157984
PROPERTY NO. 19582
POOL CODE 26220
EFF. DATE 12-6-00
API NO. 30-025-35289

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David Stewart

David Stewart

TITLE Regulatory Analyst

DATE 8/25/00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DEC 6 7 2000

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

TITLE

DATE

DEC 6 7 2000

***See Instructions On Reverse Side**

South Mattix Unit Federal
Sec 15-22 T24S R37E
Federal Lease No.
Unit No. NM-71037X

PROPOSED TD: 6500' TVD

BOP PROGRAM: 0' - 300' None

300' - 1100' 11" 5M blind and pipe rams with 5M annular preventer.

1100' - 6500' 11" 5M blind pipe rams with 5M annular preventer and rotating head below 5300'.

CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 300' 17-1/2" hole

Intermediate: 8-5/8" OD 32# K55 ST&C new casing from 0-1100' 11" hole

Production: 5-1/2" OD 17# L80 LT&C new casing from 0-6500' 7-7/8" hole - DV Tool @ 3500'

CEMENT: Surface - Circulate cement with 390sx Premium Plus Cement with 2% CaCl_2 .

Intermediate - Circulate cement with 525sx Premium Plus Cement with 4% Gel + 2% CaCl_2 + .25#/sx Flocele followed by 200sx Premium Plus Cement with 2% CaCl_2 + .25#/sx Flocele

Production - Circulate cement with

1st stage-285sx Interfill C cement followed by 395sx Premium Plus Cement with .3% CFR-3 + .3% D-AIR-1 + .4% LAP-1.

2nd stage-240sx Interfill C cement followed by 395sx Premium Plus Cement with 2% CaCl_2 .

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0 - 300' Fresh water/native mud. Lime for pH control (9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec

300' - 1100' Fresh/*Brine water. Lime for pH control (10.0-10.5). Paper for seepage. Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec
*Fresh water will be used unless chlorides in the mud system increases to 20000ppm.

1100' - 6500' Brine Water (10.0). Starch for shales. Paper for seepage. Vis 28-32sec. WL 10-15cc.