

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended Report N.M. Oil Cons. Division

1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other _____						5. Lease Serial No. NM101608			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____						6. If Indian, Allottee or Tribe Name _____			
2. Name of Operator OKY USA WTP Limited Partnership						7. Unit or CA Agreement Name and No. _____			
3. Address P.O. Box 50250 Midland, TX 79710-0250				3a. Phone No. (include area code) 915-685-5717		8. Lease Name and Well No. OKY Banana Girl Federal #2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL 1980 FWL NESW(K) At top prod. interval reported below _____ At total depth _____						9. API Well No. 30-025-35322			
14. Date Spudded 1/15/01						15. Date T.D. Reached 10/11/01		10. Field and Pool, or Exploratory Wildcat Strawn	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						11. Sec., T., R., M., or Block and Survey or Area Sec 10 T25S R35E			
18. Total Depth: MD TVD 16075'						19. Plug Back T.D.: MD TVD 15534'		12. County or Parish 13. State Lea NM	
20. Depth Bridge Plug Set: MD TVD 15574'						17. Elevations (DF, RKB, RT, GL)* 3235'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/GRL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	840'	---	800		Surf-Circ	N/A
12-1/4"	9-5/8"	36-40#	0	5086'	2968'	1950		Surf-Circ	N/A
8-3/4"	7"	26#	0	12392'	---	1200		8000'-Calc	N/A
6-1/4"	4-1/2"	15.1#	12027'	16072'	---	538		12810'-CBL	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	13434'	13425'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow	15619'	15666'	15619-15666'		64	*Plugged off			
B) Atoka	14523'	14531'	14523-14531'		36	**Blanked off			
C) Strawn	13514'	13538'	13514-13538'		100	Open			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
15619-15666'	3500gal 7.5% HCl acid w/ 1000SCF/bbl N2								
14523-14531'	2500gal 7.5% HCl acid w/ 1000SCF/bbl N2								
13514-13538'	4000gal 20% NaFe HCl acid w/ 50Q CO2								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
---			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
---			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 13 2002

GARY GOURLEY
PETROLEUM ENGINEER

Shut-In

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	12087'
				Strawn	13296'
				Atoka	14003'
				Morrow	15004'

32. Additional remarks (include plugging procedure):

Amended Report - Correct Formation Tops, Field & Pool

*Dump 3sx (40') cmt on plkr @ 15574', PBTD-15534'

**Set plug in 1.78" R nip @ 14459'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 8/8/02

DISTRICT I
1685 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410

DISTRICT IV
1040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35322	Pool Code 97220	Pool Name Wildcat Strawn
Property Code 27055	Property Name OXY BANANA GIRL FEDERAL	Well Number 2
OGRID No. 192463	Operator Name OXY USA WTP Limited Partnership	Elevation 3235'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	10	25 S	35 E		1980	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p></p> <p>Signature David Stewart</p> <p>Printed Name Sr. Regulatory Analyst</p> <p>Title 8/8/02</p> <p>Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>October 13, 2000</p> <p>Date Surveyed Signature & Seal of Professional Surveyor </p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>