Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Hmenled Report N.M. Oil Cons. Division

1625 N. French Dr.

Hobbsym M.M. 188240

Expires: November 30, 2000

Depth Type of Cement (BBL) Automatical Size Depth Set (MD) Packer Depth	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No.			
D. Type of Completion: Deep	la. Type	of Well	T on v	Jall Gos V	Vall [] Dry	Other				<u></u>	<u> </u>			or Tribe Name	<u> </u>
Common of Operator Compared		i	_	_		-		, –	7 Ding Dook	,	iff Dans		O. II IIIdiai	, Anotec	or thoc value	
SAMP		<u> </u>	-	_		TR OVE		' L] Flug Back	, U ,	ли.кеsvi	<i>"</i>	7. Unit or 0	CA Agree	ment Name and N	No.
3. Address 3a. Price No. (include area code) 7. APT Well No. 79710-0250 15-685-5717 33-025-35322 33-025-35322		-											8. Lease Na	ame and	Well No.	
P.O. Sex 50250 McGlared, TX. 79710-0250 At surface 1980 FSt. 1980 FSt. 1980 FWL NRSW (X) At surface 1980 FSt. 1980 FWL NRSW (X) At top prod. interval reported below At top prod. interval reported below At top prod. interval reported below At total deph 16. Date Squidded 15. Date TD. Reached 15. Date TD. Reached 17.			ited Pa	rtnership	'			13a	Phone No.	(include	area code	 -			Girl Federal	1 #2
Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 PSL 1980 P			Midle:	იმ ო ∀ 70	710-02	50						"				
At surface 1980 PSE 1980 PKL NESW(K) At tout proof, interval reported below At tout proof, interval reported below At tout depth At tout depth At tout depth 14. Date Spadded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* 18. Tout Depth MD 19. Plug Back T.D.: MD 10/11/O1. 10/11/							h Federal re	quireme		003-3	<u>/ </u>	 				
At top prod. interval eported below	At surfa	ace 1980	ਾ ਸਤਾ. 19	80 FWT. NR	SW (K)			_								
At total depth	At top p				(34)]	Survey o	r Area		
14. Date Spudded			•									1	2. County o			
1/15/01 10/11/01 10/11/01 10/11/01 3335		<u> </u>	15 D	ate T.D. Reach	ned		16 D	ate Com	nleted					one (DE		
18. Total Depth: MD		•								Ready	to Prod.			nis (DI',	KKD, KT, GL)	
TVD					Plug Ba	ck T.D.:	MD			20 1	Denth Bri	dge Pl		MD		
22. Was well corect		-	16					155	34'	120.	opui Di	age 11	•	m m	557 <i>4 '</i>	
Duty MELI_/CRIL_/CRIL_ CRIL_ CRIL	21. Type l	Electric & Othe	r Mecha	nical Logs Run	(Submit	copy of e	ach)		-	22. Wa	s well core	d?	X No			ш.
132 Casing and Liner Record (Report all strings set in well)										Wa	s DST run			Yes (S	Submit report	
Hole Size Size/Grade Wt.(#t.) Top (MD) Bottom (MD) Slage Cerestrater No. of Size. & Shurry Vol. (BBL.) Cement Top* Amount Pulled Top-phb Type of Concent Ny Production Ny Ny Ny Ny Ny Ny Ny N					! 11					Dir	ectional Si	irvey?	XV ₀		es (Submit copy)	
Type of Cement Type	Hole Size				Τ.	· · · · · ·							Cement	Top*	Amount Puller	
2-1/4" 9-5/8" 36-40# 0 5086' 2968' 1950 Surf-Circ N/A -3/4" 7" 26# 0 12392' 1200 8000'-Calc N/A -1/4" 4-1/2" 15.1# 12027' 16072' 538 12810'-CBL N/A -3/4" 13434' 13425' 26. Perforation Record -3/8" 13434' 13425' 26. Perforation Record -3/8" 13434' 13425' 26. Perforation Record -3/8" 15619' 15666' 564 *Plugged off -3/4" 14523' 14531' 14523-14531' 36 **Blanked off -3/4" 13514' 13538' 13514-13538' 100 Open -3/4" 000900000000000000000000000000000000	7-1/2"	13-3/8"	48#			10'	1					<u>.)</u>				<u> </u>
12392	2-1/4"						2968	,								
	8-3/4"												<u> </u>			
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size No. Holes Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size	5-1/4"	4-1/2"	15.1	# 12027	160	72′								-		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)															Ly A	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)											******					
2-3/8" 13434' 13425' 25. Producing Intervals 26. Perforation Record	24. Tubing	g Record														
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status				Packer Depth (M	D)	Size	Depth Set	(MD)	Packer De	pth (MD)	Siz	æ	Depth Se	t (MD)	Packer Depth (M	4D)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			,	13425′					<u> </u>							
Morrow 15619' 15666' 15619-15666' 64 *Plugged off	25. Produc			1	1 _		26. Perfor	ration R	ecord			,				
Atoka 14523' 14531' 14523-14531' 36 **Blanked off 13514' 13538' 13514-13538' 100 Open 1351	A.)			†							Size	1		<u> </u>	Perf. Status	
Strawn 13514' 13538' 13514-13538' 100 Open				1								1				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 15619-15666' 3500gal 7.5% HCl acid w/ 1000SCF/bbl N2 14523-14531' 2500gal 7.5% HCl acid w/ 1000SCF/bbl N2 ACCEPTED FOR RECORD 3514-13538' 4000gal 20% NeFe HCl acid w/ 50Q CO2 3. Production - Interval A Date First Test Hours Tested Production BBL MCF BBL Gravity Gravity Gravity Flwg. SI Production-Interval BBL MCF BBL Gravity Gravity Perfolution BBL Status PetroLeUM ENGINEER 8a. Production-Interval B Bare First Test Hours Test Hours Flwg. SI Test Hours Flwg. Flwg. Press. Test Hours Test BBL MCF BBL Gravity Gravity PetroLeUM ENGINEER Shut-In Bare First Test Hours Test Production BBL Gas Water Gas: Oil Gas Gas Gravity PetroLeUM ENGINEER Shut-In Bare First Test Hours Test Production BBL Gas Water Gas: Oil Gas Gravity Production Method Gravity PetroLeUM ENGINEER Shut-In Bare First Test Hours Test BBL Gas Water Gas: Oil Gas Gas Gravity Production Method Gravi			·				1			+		├			**Blanked off	
Popul Interval Amount and Type of Material 15619-15666' 3500gal 7.5% HCl acid w/ 1000sCF/bbl N2 14523-14531' 2500gal 7.5% HCl acid w/ 1000sCF/bbl N2 13514-13538' 4000gal 20% NeFe HCl acid w/ 50Q CO2 Refirst Test Test Production BBL MCF BBL Gravity Gravity Freduction Herbor Status Petroleum ENGINEER Production-Interval BBL MCF BBL Gravity Gravity Freduction Frest BBL Gravity Freduction Status First Petroleum ENGINEER 8a. Production-Interval BBL Fress First Test Forduced Date First Test Forduced Date First Fress Freduction BBL MCF BBL Gravity Fress First Fress Freduction BBL Gas Water Gas: Oil Status First Freduction BBL Gas Water Gas: Oil Gravity Fress Freduction BBL Gas Water Gas: Oil Gas Gravity Fress Freduction BBL Gas Water Gas: Oil Gravity Gravity Freduction Method Gravity Freduction BBL Gas Water Gas: Oil Gas Gravity Freduction BBL Gas Freduction BBL Gas: Oil Gravity Gravity Freduction Method Gravity Freduction BBL Gas: Oil Gas Gravity Freduction BBL Gas: Oil Well Gravity Freduction BBL Gas: Oil Gas Gravity Freduction BBL Gas: Oil Well Gas BBL Gas: Oil Well Status Status	D)	Strawn		135147	1 13	538'	13:	514-1	35381			┼	100	 	Open	
Depth Interval 15619-15666' 3500gal 7.5% HCl acid w/ 1000SCF/bbl N2 14523-14531' 2500gal 7.5% HCl acid w/ 1000SCF/bbl N2 ACCEPTED FOR RECORD 13514-13538' 4000gal 20% NeFe HCl acid w/ 50Q CO2 3. Production - Interval A Date First Test Date Production Tested Production Test BBL Gravity Choke Tbg. Press. Flwg. St Press. St Test Hours Test BBL Gas Water Gas: Oil Status PETROLEUM ENGINEER Shut-In 8a. Production-Interval B Sa. Production-Interval B Sa. Production-Interval B Sa. Production-Interval B Choke Tbg. Press. Csg. 24 Production BBL MCF BBL Gravity Gravity Gravity Production Method Test Production-Interval B Choke Test Test Production BBL MCF BBL Gravity Gravity Gravity Production Method Test Production-Interval B Choke Tbg. Press. Csg. 24 Oil Gas Water Gravity Gravity Production Method Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Gravity Production Method Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Status Production Method Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Ratio Status Choke Tbg. Press. Hr. BBL MCF BBL Ratio Status Shate Five Press. Hr. BBL MCF BBL Ratio Status		Fracture Treats	nent Cer	nent Squeeze	Etc.							<u> </u>				
15619-15666' 3500gal 7.5% HCl acid w/ 1000SCF/bbl N2 14523-14531' 2500gal 7.5% HCl acid w/ 1000SCF/bbl N2 ACCEPTED FOR RECORD ACCE			nont, con	Squeeze, 1	210.				Amount and	Type of M	faterial					
14523-14531' 13514-13538' 4000gal 7.5% HCl acid w/ 1000SCF/bbl N2 ACCEPTED FOR RECORD AUG 1 3 2002 AUG 1 3 20	• • • • • • • • • • • • • • • • • • • •			3500ga	1 7.5%	HC] a	cid w/ 1	100050								—
ACCEPTED FOR RECORD AUG 13 2002 R. Production - Interval A Date First Produced Date Test Date Test Production Test Production Test BBL MCF BBL Gas Water BBL Gas: Oil Status Flwg. SI Production Interval B Date First Press. Flwg. SI Test Date Tes				1												
B. Production - Interval A Date First Test Date Tested Production Date Tested Production Date Flwg. Press. Size Flwg. Si Tested Date Tested Production BBL MCF BBL Gravity BBL MCF BBL Gravity Gas Gas Gravity Gravity Gravity Gas Gas Oil Well Status Flwg. Size First Test Date Production BBL MCF BBL Gravity BBL MCF BBL Gravity Gas Gas: Oil Well Status Shut-In Choke Tog. Press. Test Date Production BBL MCF BBL Gravity Choke Tog. Press. Csg. 24 Oil Gas Water Gas: Oil Gas Gravity Choke Tog. Press. Csg. 24 Oil Gas Water Gas: Oil Status Choke Tog. Press. Csg. 24 Oil Gas Water Gas: Oil Status Choke Tog. Press. Csg. 24 Oil Gas Water Gas: Oil Status Choke Tog. Press. Hr. BBL MCF BBL MCF BBL Ratio Status										ACCE	PTED	FOR REGG	JKI D			
Date First Test Date Tested Production BBL Gas Water BBL Gravity Gravity Production Method Gravity Production Method Gravity Production Method Gravity Production Method Gravity Petroduction Method Shut-In 8a. Production-Interval B Date First Test Date Hours Tested Production BBL MCF BBL Gravity Gravity Production Method Petroduced Date Production BBL MCF BBL Gravity Gravity Production Method Gravity Production Method Shut-In Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Flags Press. Hr. BBL MCF BBL Ratio Status								,								7-
Date Test Date Test Date Test Date Test Date	8. Producti	on - Interval A		•										AUC	1 2 2002	†
Size Flwg. Si Press. Hr. BBL MCF BBL Ratio Status PETROLEUM ENGINEER 8a. Production-Interval B Date First Test Date Production BBL MCF BBL Gravity Gravity Production Method Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status Flwg. Press. Hr. BBL MCF BBL Ratio Status PETROLEUM ENGINEER Shut-In	Date First Produced										Pro	duction	Method	66	1 3 2002	T
8a. Production-Interval B Date First Test Date Production BBL MCF BBL Gravity Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Status Flwg. Press. Hr. BBL MCF BBL Ratio Status	Choke Size	Flwg.								Status	L		PE1			 R
Date First Test Date Tested Production BBL Gas Water BBL Gravity Gravity Choke Tbg. Press. Csg. 24 Oil Gas Water BBL Gas: Oil Well Size Flwg. Press. Hr. BBL MCF BBL Ratio Status	18a Dradus	<u> </u>	L		L	l		<u></u>			hut-Ir	<u> </u>				
Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Size Flwg. Press. Hr. BBL MCF BBL Ratio Status	Date First Produced	Test									Pro	duction	Method		1. 1. 1. 1. 1. 1. 1. 1.	<u>—</u>
	Choke Size	Flwg.	Csg.	24	Oil	Gas	Water	Gas: O	oil '	Well		-				

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28b.Product				1	,	· · · · · · · · · · · · · · · · · · ·	·					
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity			
Choke Size	Tbg. Pre Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28c. Produc	tion-Inter	val D										
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Production Method Gravity			
Choke Size	Tbg. Pre Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Disposit	tion of Gas	(Sold,u	sed for	fuel, vented, e	ic.)		Vented	<u>.</u>				
30. Summa	ary of Porc	ous Zor	nes (Incl	ude Aquifers)	:				31. Formati	on (Log) Markers	· · · · · · · · · · · · · · · · · · ·	
tests, 1	all importancluding	depth	interval	prosity and co tested, cushi	ntents the	reof: Core time too	ed interval l open, fl	s and all drill-stem owing and shut-in				
Forma	Formation Top		Bottom		Descriptions, Contents, etc.				Name	Тор		
					+				Wolfcamp		Meas.Depth	
									Strawn		12087′	
									Atoka		14003	
					-				Morrow		15004′	
			Ī								13004	
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1. 1	c.											
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Ameno *Dum	ded Rep p 3sx (ort (40')	- Corr	gging procedur rect Form on pkr @ : R nip @ 14	ation 1 15574',	fops, F: , PBTD-:	ield & 15534'	Pool				
33. Circle e	nclosed at	tachme	nts:									
1. Electr	ical/Mech	anical l	Logs (1	full set req'd)	2.0	Geologic R	eport	3. DST Report	4. Directional S	Survey		
5. Sundr	y Notice f	or plug	ging and	d cement verif		6. Core A	•	7. Other		,		
34. I hereby	certify the	at the fe	oregoing	g and attached	informati	on is comp	olete and co	orrect as determined	from all availal	ole records (see attached i	nstructions)*	
Name (pl	ease print)) <u>D</u> a	vid S	tewart				Title	Sr. Requ	latory Analyst		
	, .	/	7 /	//						. (
Signature		1/10	8	11/			- ·	Date	&	sleloz		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1885 H. Prunch Dr., Hobbs, MM 88240 DISTRICT II

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brasos Rd., Astee, NM 87410

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco Senta Fe, New Mexico 87504-2088

MENDED REPORT

DISTRICT IV 2040 South Pacheoo, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		
30-025-35322	_	Well Number	
Property Code 27055	OXY BANANA GI		
OGRED No. 192463	Operator No OXY USA	WTP Limited Partnership	Elevation 3235

Surface Location

UL or lot	lo. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	10	25 S	35 E		1980	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

- 1										
	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acres	Joint o	Infill C	onsolidation	Code Or	der No.				
	320	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	i 	Signature Signature
	1	David Stewart
		Printed Name
	1	Sr. Regulatory Analyst
	1	Title
	i	5086
	Lat - N32°08'35.1"	Date
	Lon - W103'21'27.2"	
		SURVEYOR CERTIFICATION
1980'	3234.2' 3225.3' 	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervison, and that the same is true and correct to the best of my belief.
	3231.7' 3230.5'	October 13, 2000
		Date Surveyed GANT
	1980,	Signature & Seal of Maries of Control of Con
		Certificate No. Gary Landones 7977
		BASIN SURVEYS