

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996
Lease Serial No. NM 101608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3a. Address
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
FSL 1980 FWL NESW (K) Sec 10-T25S R35E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Banana Girl Federal #2

9. API Well No.

30-025-35822

10. Field and Pool, or Exploratory Area

Unders. Humphrey Mill Morrow

11. County or Parish, State

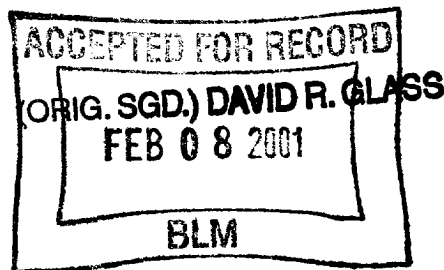
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Set CSG & Cmt
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

2/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
OXY USA INC.
OXY BANANA GIRL FEDERAL #2
SEC 10 T25S R35E
LEA COUNTY, NM

NOTIFIED BLM 1/13/01 OF SPUD. MIRU UTI #160, SPUD WELL @ 1930hrs MST 1/15/01. DRILL 17-1/2" HOLE TO TD @ 840', 1/17/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 840'. M&P 600sx 65:35 C/POZ W/ 6% BENTONITE + .25#/sx CELLOFLAKES + 2% CaCl₂ FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 1/17/01, CIRC 283sx CMT TO PIT, WOC-4hrs. BLM NOTIFIED & WITNESSED. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 500#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-48hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 1/20/01.

DRILL 12-1/4" HOLE TO TD @ 5086' 1/28/01, RAN FLUID CALIPER, PUMP SWEEP. RIH W/ 9-5/8" 36#-K55 40#-HCK55 CSG & SET @ 5086', DV TOOL SET @ 2968'. M&P 1ST STAGE W/ 600sx 65:35 C/POZ W/ 6% BENTONITE + 5% SALT + 5#/sx LCM-1 + .25% CD-32 FOLLOWED BY 250sx CL C W/ 1% CaCl₂, DISP W/ FW, BUMP PLUG, DROP BOMP, OPEN DV TOOL, CIRC DV TOOL 6hrs, CIRC 200sx CMT TO PIT. M&P 2ND STAGE W/ 1000sx 65:35 C/POZ W/ 6% BENTONITE + 5% SALT + 5#/sx LCM-1 FOLLOWED BY 100sx CL C W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN 1/30/01, CIRC 200sx CMT TO PIT, WOC-6hrs. BLM NOTIFIED AND DID NOT WITNESS. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. RIH & TAG, DO CMT, DV TOOL, DRILL AHEAD 2/1/01.

RECEIVED
FEB 06 '01
BLM
ROSWELL, NM