

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-35329									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No. B-229									
2. Name of Operator American Inland Resources Company, LLC						7. Lease Name or Unit Agreement Name Arnott Ramsey A									
3. Address of Operator P.O. Box 50938; Midland, TX 79710						8. Well No. 6									
4. Well Location Unit Letter H : 1980 Feet From The North Line and 714 Feet From The East Line Section 2 Township 25S Range 36E NMMPM Lea County						9. Pool name or Wildcat Jalmat (Tansil-Yates-7 Rvrs)									
10. Date Spudded 1-17-01		11. Date T.D. Reached 1-23-01		12. Date Compl. (Ready to Prod.) 3-21-01		13. Elevations (DF & RKB, RT, GR, etc.) 3248' GR		14. Elev. Casinghead 3246.5							
15. Total Depth 3275'		16. Plug Back T.D. 3275'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-3275'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3067-3125 Yates						20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run Compensated Neutron Log-GR						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		24		425		12-1/4		275 sx circ							
5-1/2		15.5		3275		7-7/8		1180 sx circ							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		3200			
26. Perforation record (interval, size, and number) 3067-74 (16 holes), 3078-91 (28 holes), 3112-25 (28 holes)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3067-3125		3000 gal 15% HCl			
										3067-3125		Frac w/35,370 gal gel +			
												78,000 16/30 sand			
28. PRODUCTION															
Date First Production 4/10/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4" x 12" RHAC						Well Status (Prod. or Shut-in) Prod							
Date of Test 4/13/01		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 4		Gas - MCF 206		Water - Bbl 0		Gas - Oil Ratio 51500:1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl 4		Gas - MCF 206		Water - Bbl 0		Oil Gravity - API - (Corr.) 31			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Cam Robbins					
30. List Attachments CNL-GR Log, Deviation Survey															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Michael D. Prichard</u>						Printed Name <u>Michael D. Prichard</u>				Title <u>Operations Engr</u>		Date <u>5-23-01</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3067	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	188	188	Surface material				
188	425	237	Red bed & shale				
425	847	422	Red bed				
847	1341	494	Anhydrite				
1341	2850	1509	Salt & Anhydrite				
2850	3125	275	Anhydrite & sandstone				

