

DISTRICT I
1625 N. French Drive, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco St., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
2040 South Pacheco St.
Santa Fe, NM 87505

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address American Inland Resources Company, LLC. P.O. Box 50938 Midland, TX 79710		² OGRID Number 188294
⁴ Property Code 026219	⁵ Property Name ARNOTT RAMSEY A	³ API Number 30025-35329 ⁶ Well No. 6

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	25-S	36-E		1980	NORTH	660	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 JALMAT (TANSILL-YATES-SEVEN RIVERS)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevations 3251
¹⁶ Multiple N	¹⁷ Proposed Depth 3500	¹⁸ Formations SEVEN RIVERS	¹⁹ Contractor CAPSTAR DRILLING	²⁰ Spud Date 28-Jan-01

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	32	400	225	CIRC.
7-7/8"	5-1/2"	17	3600	800	CIRC.

²² Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU RT. Drill 12-1/4" surface hole to a depth of approximately 400'. Set 8-5/8" casing and cement w/225 sacks class 'C' cement, circulating cement to surface. Wait on cement 24 hrs. before drilling out. Drill 7-7/8" hole to TD (approx. 3500'). Cement casing with 800 sacks of class 'C' cement, circulating cement to surface. RDMO RT, move in well service unit and complete as a Seven Rivers-Queen producer.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Michael D. Prichard*

Printed name: Michael D. Prichard

Title: Operations Engineer

Date: January 4, 2001
Phone: 915-685-0981

OIL CONSERVATION DIVISION

Approved by:

Title: *Chris Williams*
Oil Conservation Division

Approval Date:

Expiration Date:

Conditions of Approval:

Attached: *ENR 05 2001*

MP

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasas Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35329	2 Pool Code 33820	3 Pool Name Jalmat (Tansill-Yates-Seven Rivers)
4 Property Code 026219	5 Property Name Arnett Ramsey A	6 Well Number No. 6
7 OGRID No. 188294	8 Operator Name American Inland Resources Company, LLC	9 Elevation 3251'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	25 S	36 E		1980	North	660	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16									

1980'

660'

Arnett Ramsey No. 6
Elev. 3251'

17 OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Michael D. Prichard

Signature

Michael D. Prichard

Printed Name

Operations Engineer

Title

01/04/2001

Date

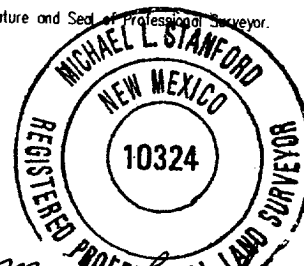
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief.

December 22, 2000

Date of Survey

Signature and Seal of Professional Surveyor.



Certificate Number

10324

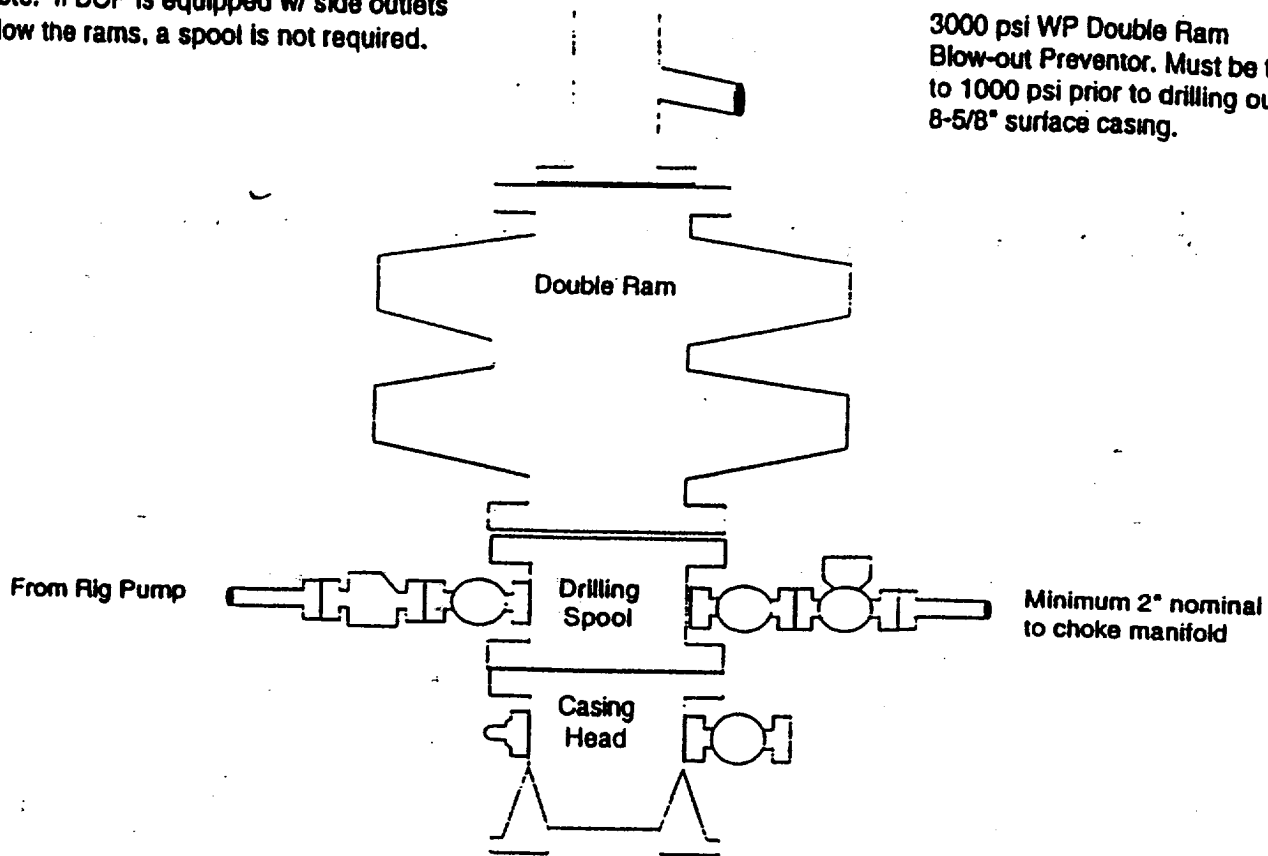
4 Miles **NW** of **Jol**, New Mexico.

File No. **A-1707**

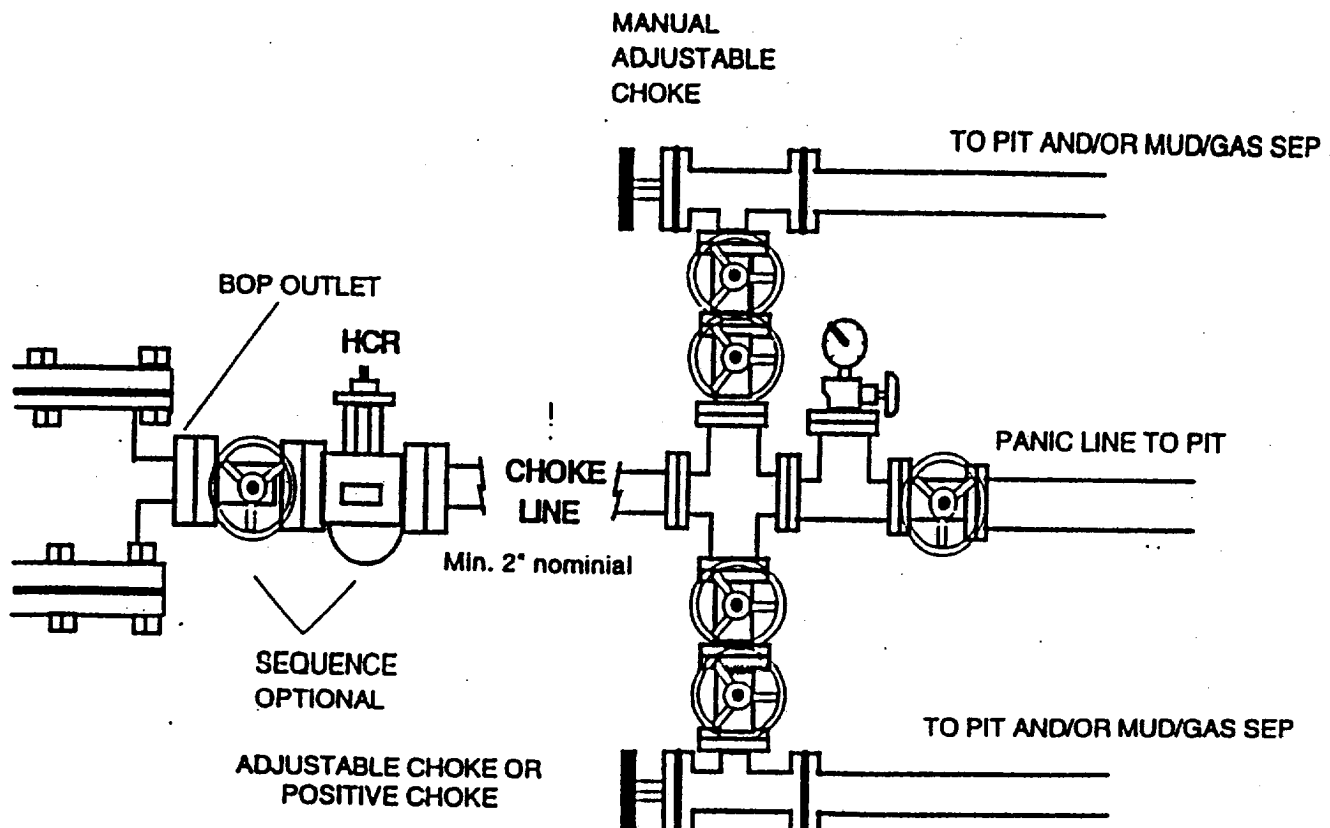
BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic



ELF

5/24/01

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED