

Form 3160-4

(August 1999)

(1 original, 7 copies)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ Other ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Horizontal

2. Name of Operator

EOG Resources, Inc.

3. Address

P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)

(915) 686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

1750' FNL & 2475' FWL, Sec. 12

At top prod. interval reported below

1750' FNL & 2475' FWL, Sec. 12

At total depth

2266' FNL & 326' FWL, Sec. 7

14. Date Spudded

3/12/2001

15. Date T.D. Reached

4/25/2001

16. Date Completed

5/26/2001

☐ D&A

18. Total Depth: MD

17,382'

19. Plug Back T.D: MD

12,550'

TVD

12,285'

TVD

12,285'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☒ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#		653'		500 sx PP+	215	circ	
12-1/4"	9-5/8"	40#		5002'		1075 sx C 250 sx PP+	525	circ	
8-3/4"	7"	26#		12,365'		780 PP+ 250 P 50/50	459	4690'	
Liner	4-1/2"		11,711'	12,366'		370 sx			
				17296'					

24. Tubing Record

Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8"	11,673							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
3rd Bone Spring			15,145'-17,105'		45	6 sets of 45 holes
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15,145'-17,105'	AT w/16,000 gal 7-1/2% Acid
	FT w/ 187,000 gals 30/25# Delta 200 XL + pre-pad &
	281,000# 20/40 Dyna Prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/26/2001	6/5/2001	24	→	457	0	11			Flowing
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
2" valve		50-160#	→	457	0	11	na	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

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JUN 21 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware	5173				
Third Bone Spring	11,936				
Top Third Bone Spring Pay	12,334				

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)
5. Sundry Notice for plugging and cement verification
2. Geologic Report
6. Core Analysis
3. DST Report
7. Other
4. Directional

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Beverly Hatfield

Signature Beverly Hatfield

Title Sr. Regulatory Admin.

Date 6-25-01

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BUREAU OF LAND MGMT.
ROSSELL OFFICE