New Mexico Oil Construction 16 16 - District I

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Form 3160-4 UNITED STATES						obb i	X				FORM APP	ROVED	
(Augu : 'sne) DEPARTMENT OF THE							OMB NO. 1004-0137						
(1 original, 7 copies) BUREAU OF LAND MANA									Expires: November 30, 2000				
	WELL	ION REPORT AND LOG				5. Lease Serial No.							
	_	٦.								1	M18640		
1a. Type o b. Type o	of Well X of Completion:		Gas We	Dry Work Over	Other Deepen	Pi	ug Back	Diff. F	Resvr.,		ndian, Allottee o	or Tribe Name	e
2. Name	of Operator		her	Horizontal						7. Un	it or CA Agreem	nent Name an	nd No.
2 111	EOG Reso	urces, Inc.	-		12					8. Lea	se Name and V	Vell No.	
3. Addres		267, Midland	TY 70702		3a. Phone No. (	'include ai	rea code)				ed Hills North U	nit #212	_
4. Location	on of Well (Rep	port location	clearly and	in accordance v	(915) 686-3689 vith Federal require	ments)*	<del></del>			9 A	Pl Well No. 0-025-35363	1	
At surfa	ace									10 F	ield and Pool, o	r Exploratory	,
	2475' FWL, Se	ec. 12								Red Hills Bone Spring			
	orod. interval r		ow							11 Sec., T., R., M., On Block and Survey or Area			
	2475' FWL, Se	ec. 12								Sec. 12, T25S, R33E, N.M.P.M.			
At total		. 7	2 000		.00 / .2					12 C	ounty or Parish	13. State	
14. Date Sp	320 FNL, Sec		T.D. Reache	W # 2						Le	a	NM	
3/12/20		4/25/200		u	D&A	16. Date Completed 5/26/2001  D&A				17 Elevations (DF, RKB, RT, GL)* 3399' GL			
18. Total De	epth: MD TVD	17,382' 12,285'	19. Plug E	Back T.D: MD TVD	+ <del>12,558'</del> <del>12,285'</del>	20. Depth Bridge Plug Set: MD							
21. Type Ele			Logs Run (S	ubmit copy of e	ach)	22. Was	well cored?	Y	TVD No	l v	es (Submit ana	lveie)	
				-		Was DS		x.	<del>-</del>		es (Submit ana es (Submit repo		
23 Casina	and Liner Reco	and /Damant	all atrinona an	A for		Direction	nal Survey?		No		es (Submit repo		
25. Cashig a	and Liner Rect	на (нероп	ali strings se	t in well)	State Cementer								
Hole Size	Size/Grade	Wt. (#/ft	Top (MD)		Depth Depth		of Sks & of Cement	•	irry Vol. (BBL)	Ce	ment Top*	Amount Pu	lled
17-1/2"	13-3/8"	48#		653'		500 sx F/F	P+		215	circ	<del></del>	<del> </del>	
12-1/4" 8-3/4"	9-5/8"	40#		5002'			250 sx PP+		525	circ		<del>                                     </del>	
liner	4-1/2"	26#	11,711'	12,365'			250 P 50/50		459	469	90'		
	7-1/2	<del>                                     </del>	11,711	17296		370 sx							
				171214		<del> </del> -		+				<del> </del>	
24. Tubing R												ــــــــــــــــــــــــــــــــــــــ	
Size	Depth Set	Packer De	pth (MD)	Size	Depth Set (MD)	Packer D	epth (MD)		Size	De	oth Set MD	Packer Dept	h (MD)
2-7/8"	11,67	3		<del> </del>									(2)
25. Producin	g intervals	_L		26. Perforation	n Record			<u></u>					
	nation	Тор	Bottom	<del></del>	ted Interval	Size	No. Holes			erf State			
3rd Bone Spr	ing			15,145'-17,105'		0.20	45	6 sets of			18		
B)								10 0010 01	10 11010	<del></del>		<del></del>	
C) D)		<del> </del>	ļ										
27. Acid, Frac	cture Treatme	nt Coment 9	Sauceze Etc	<u> </u>			<u> </u>	<u> </u>					
	Interval	T Control of	oqueeze, Lic	·	Amount and	Type of I	dotorial						
15,145'-17,105	3'		0 gal 7-1/2%			туре от п	nateriai			***		<del></del>	
				# Delta 200 XL	re-pad &						<del></del>		
	<del></del>	281,000# 2	0/40 Dyna Pro	op								<del></del>	
28. Productio	n - Interval A	L											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Carrie		1				
Produced		Tested	Production	BBL	MCF	water BBL	Oil Gravity Corr. API	Gas Gravi		roducti	on Method		
5/26/2001	6/5/2001	24	$\longrightarrow$	457	0	11		Giav	•	lowing			
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well St				<del></del>	
Size 2" valve	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
28a. Production	on - Interval P	50-160#		457	0	11	na	Flowin	ng			<u> </u>	_
Date First	Test Date	Hours	Test	Oil	Gas	Woter	011 0 21						
Produced		Tested	Production	BBL.	MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi		Produc	tion Method		
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Ste					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	well 25		בחדי			1
	SI		<u>→</u>					1	HUU		ED FOR R	COCKD	1
(See instruction	s and spaces fo	or additonal d	lata on revers	e side)					F				<del> </del>
								1	1				
								1		JU	N 2 1 200	1	

ALEXIS C. SWOBODA PETROLEUM ENGINEER

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sa H			K		ills	11.	1 / 1	#	Dack 212 Page
28b. Produc	tion - Interval	<del></del>	71	-01	7 110	Norti	1 Cli	11. 0	ary page
Date First	Test Date	Hours	Test	Oil	Gas				
Produced		Tested	Production		MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
	SI		Rate	BBL	MCF	BBL	Ratio	o otatus	-
28c. Product		5							
Date First Produced	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		
		Tested	Production	BBL	MCF	BBL	Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
	1	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status	
29. Dispositio	n of Gas (Solo	, used for fu	iel, vented, et	c)					
30. Summary					<u></u>				
								<del></del>	31. Formation (Log) Markers
Show all in	nportant zone:	s of porosity	and contents	s thereof: Core	ed intervals and	talkatan .			Communication (Log) Markers
tests, inclu	iding depth in	terval tested	, cushion use	d, time tool op	ed intervals and en, flowing and	l all drill-stem		ŀ	
and recove	eries.					sing-in pressi	ıres		
Formation	Тор	Bottom	Desc	riptions, Conte	nts, etc.	Nar	ne	Top Meas. Depth	
Delaware Third Bone	5173					<del> </del>			
Spring	11,936						ļ		
Top Third	11,930					1			
Bone Spring	1								
Pay	12,334								
		1				1			
1						1			
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								D	ALEXIS C. SWOBODA
									ETROLEUM ENGINEER

32. Additional remarks (include plugging procedure):

	attachment

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 5. Sundry Notice for plugging and cement verification
- 2. Geologic Report
- 6. Core Analysis
- 3. DST Report
- 7. Other
- 4. Directional

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34 Thoroby south it is			
34. I hereby certify that the foregoing and attached in	da		
and attached in	IOIMATION IS complete and engage	J	
. 7)	This is being and bounded as	determined from all available recent	
	1 1 1 1 1	I muse i our an available tecolo	S (See attached instructions)
		,	( manucuons)
Name (please print)			

Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MGMT.

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