District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies

District 1 v						South Pacheco			Fee Lease - 5 Copies			
2040 South Pacheco, Santa Fe, NM 87505 Santa					Fe, NM 87505 AMENDED REPORT							
APPL	CATI(N FOR	PERMIT 7	ro dr	ILL, RE-	ENTER	. DEEPEN	. PLUGBAC	CK. OR	ADD	A ZONE	
		1	Operator Name a	nd Addres		NTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number 192463						
OXY USA WTP Limited Partnership P.O. Box 50250									3 A DI Nu	mher		
Midland, TX 79710-0250								30	- 015 -	354	08	
3 Property Code SProperty NOXY Banan							Name Well No.					
	_ 	· · · · · · · · · · · · · · · · · · ·	·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··		⁷ Surface	Location	n					
UL or lot no.	Section	Township	Range	Lot	j j			Feet from the	East/We	st line	County	
Н	9	25S	35E			1980 North		990	East Le		Lea	
	,	8	Proposed B	ottom]	Hole Locat	ion If D	ifferent Fro	m Surface				
UL or lot no.							North/South line	Feet from the	East/West line		County	
Undesign	ated H		roposed Pool 1 s Mill Mon	rrow	78	875	¹⁰ Proposed Pool 2					
	11 Work Type Code 12 Well Type Code 13 Cab					ole/Rotary R	Lease Type Code 15 Ground Level P 3238 1					
	ıltiple		17 Proposed Depth			ermation Type Contractor				²⁰ Spud Date 4/1/01		
N	0		15800 1 P	ronose	Mor d Casing a		ent Program	UTI	L	4/	1/01	
Hole Si	ze	Casi	ng Size		weight/foot		tting Depth	Sacks of Ce	ment	Eeti	mated TOC	
17-1/2	11		3/8"		48#	835'		700			Surface	
12-1/4"		9-	5/8"		36#	5250'		1482	Sur		urface	
8-3/4"		7	11		26#	12500'		600	-	8000	1	
6-1/2	6-1/2"		-1/2"	11	.6#	12300-15800'		520		12300'		
			f this application					present productive	zone and p	proposed n	ew productive	
					SEE OTI	Permit	Expires 1 '	Year From A rilling Unde	Approva erway	al		
23 I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION						
best of my knowledge and belief. Signature:							Approved by: ORIGINAL SIGNED BY CHRIS VILLIAMY DISTRICT I SUPERVISOR Title:					
Printed name:	Dillo							Title:				
							Approval Date: Expiration Date:					
Date: Phone: 915-685-5717								Conditions of Approval:				

Attached

OXY Banana Girl #3 1980 FNL 990 FEL SEC 9 T25S R35E Lea County, NM

PROPOSED TD:

15800' TVD

BOP PROGRAM:

0-835'

None

835-5250'

13-5/8" 3M annular preventer.

5250-12500'

11" 5M blind pipe rams with 5M annular preventer and

rotating head below 8300'.

12500-15800'

7-1/16" 10M blind pipe rams with 10M annular preventer

and rotating head below 12500'.

CASING:

Surface:

13-3/8" OD 48# H40 ST&C new casing set at 835'

17-1/2" hole

Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-5250'

12-1/4" hole

Protection:

 $7\ensuremath{^{\prime\prime}}$ OD 26# N80 ST&C new casing from 0-12500'

8-3/4" hole

Liner:

4-1/2" OD 11.6# P110 LT&C new casing from 12300-15800'

6-1/2" hole

CEMENT:

Surface - Circulate cement with 500sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + 5#/sx LCM-1 followed by 200sx Cl C with 2% CaCl₂.

Intermediate - Circulate cement in two stages - DV tool at 3000' -1st Stage - 469sx 35:65 POZ/C with 6% Bentonite + 5% Sodium Chloride + 5#/sx LCM-1 followed by 250sx Cl C with 1% CaCl₂. 2nd Stage - 663sx 35:65 POZ/C with 6% Bentonite + 5% Sodium Chloride + 5#/sx LCM-1 followed by 100sx Cl C with 1% CaCl₂.

Protection - Cement with 600sx 15:61:11 POZ/C/CSE with .7% FL-25 + .7% FL-52 + 5% Potassium Chloride + 5#/sx LCM-1 + 1#/sx BA-61. Estimated top of cement is 8000'.

Liner - Cement with 520sx Cl H w/ 1% FL-62 + .4% CD-32 1#/sx BA-61.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD:

0-835'

Fresh water/native mud. Lime for pH control

(9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec

835-52501

Brine water. Lime for pH control (10.0-10.5). Paper

for seepage.

Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec

5250-8800'

Fresh water. Lime for pH control(9-9.5). Paper for

seepage.

Wt 8.3-8.5 ppg, Vis 28-29 sec

8800-12500'

Cut brine. Lime for pH control (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

12500-15800'

Mud up with an Duo Vis/Flo Trol mud system.

Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artemia, NM 88210

State of New Mexico

Energy, Minerale and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

025API Number 30-045- 35408	Pool Code 78875	Morrow	
Property Code		Property Name IANANA GIRL	Well Number
OGRID No. 7 192463		Perator Name ' USA WTP Limited Partnership	Elevation 3238'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	9	25 S	35 E		1980	NORTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

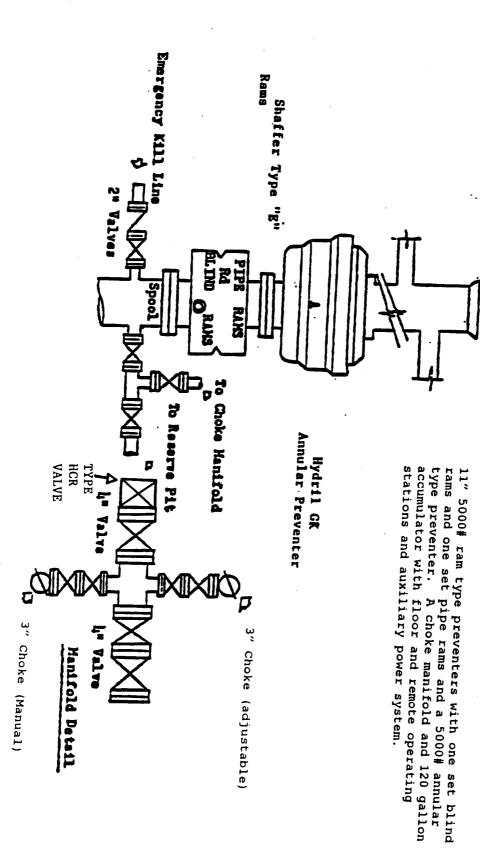
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rest/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (ode Or	der No.			L	
320	N								

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

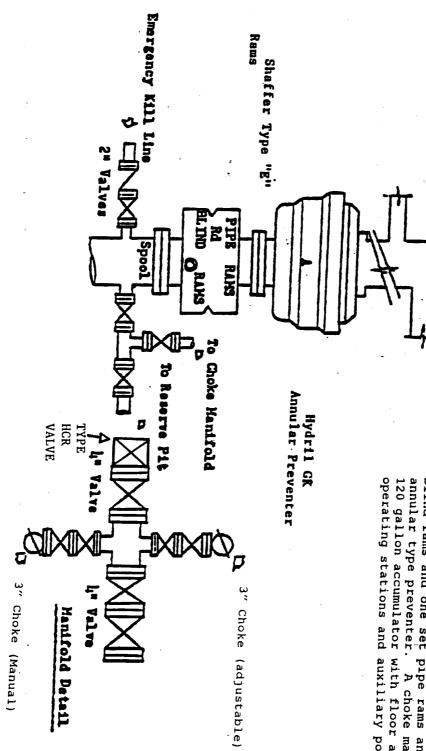
<u> </u>	DIAND CHIL INC BELLY RITROVED DI 11	
	.0	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef.
	3239.5' 3238.2'	Signature David Stewart Printed Name Regulatory Analyst
		Title 2(2(0) Date SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
 		Date Surveyed Date Surveyed Signature & Seal of Professional Surveyer
		Certific 4655 1904 Jones 7977 BASIN SURVEYS

ANNULAR PREVENTOR
TO BE USED AS DIVERTOR ONLY

STARTING HEAD

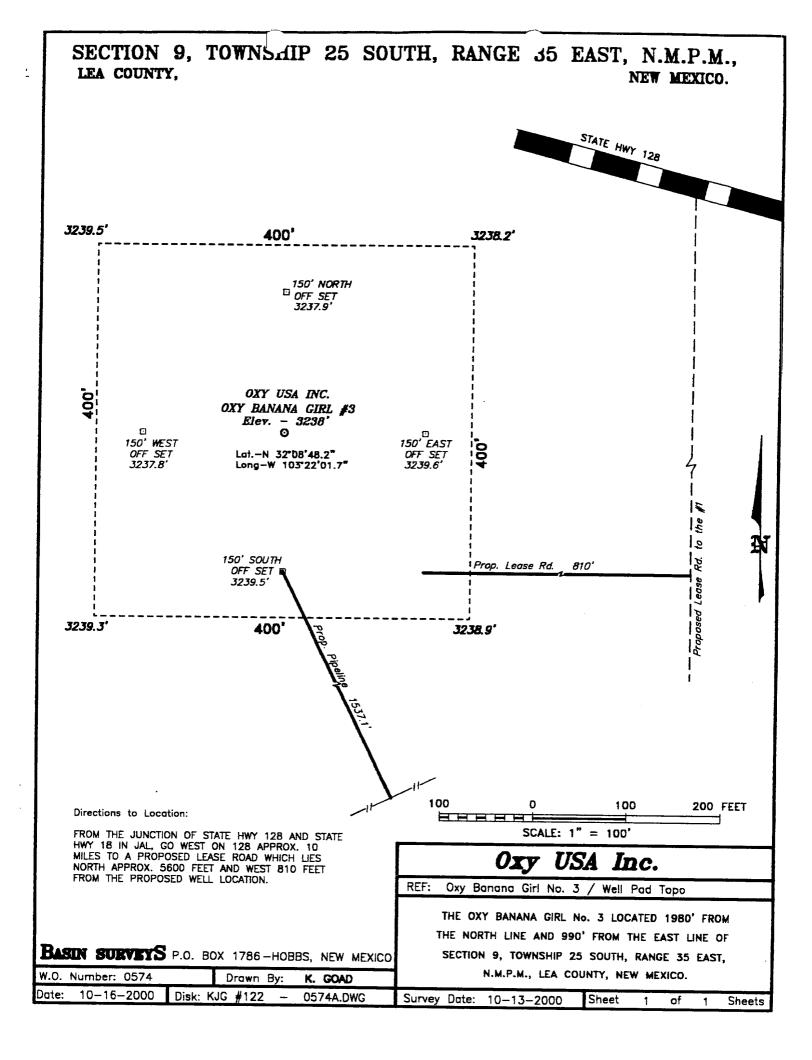


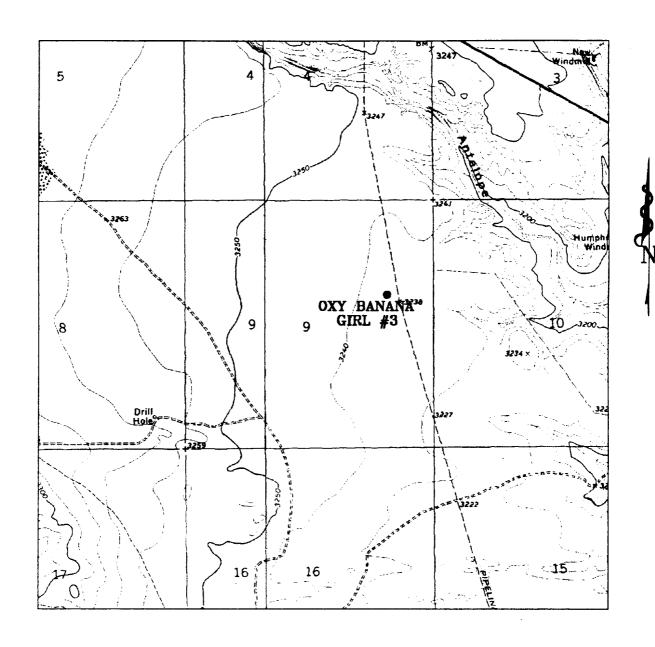
Choke Manifold



7-1/16" 10000# ram type preventers with one set blind rams and one set pipe rams and a 10000# annular type preventer. A choke manifold and operating stations and auxiliary power system. 120 gallon accumulator with floor and remote

Choke Manifold





OXY BANANA GIRL #3 Located at 1980' FNL and 990' FEL Section 9, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

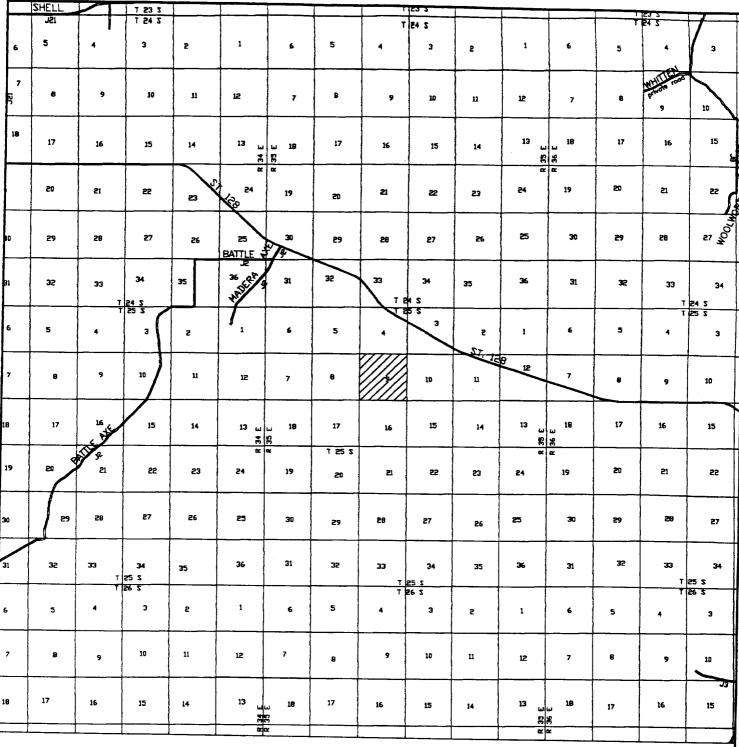


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com W.O. Number: 0574AA - KJG #122 Survey Date: 10-13-2000

Scale: 1" = 2000'

Date: 10-16-2000

OXY USA INC.



OXY BANANA GIRL #3 Located at 1980' FNL and 990' FEL Section 9, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

Date: 10-16-2000



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com W.O. Number: 0574AA - KJG #122

Survey Date: 10-13-2000

Scale: 1" = 2 MILES

OXY USA INC.