(July 1992)	UN13 DEPARTMEN	TED STATES	· · ·	then instructions reverse side	Expires: February 28, 1995
		LAND MANAGE			5. LEASE DESIGNATION AND SERIAL NO.
APPLICA		ERMIT TO DE		EPEN	NM71037X - NM032450A 6. IF INDIAN, ALLOTTEE OB TEIBE NAME
A. TYPE OF WORK DRILL	x	DEEPEN			7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL X WELL	OTHER		SINGLE XX	MULTIPLE	South Mattix Unit Feder 8. FARM OR LEASE NAME WELL NO.
. NAME OF OPERATOR Occidental Pe	r mian Limited	Partnershin			47
ADDRESS AND TELEPHONE NO. P.O. Box 50250				157984	9. API WELL NO. 30-025-35437
At surface	location clearly and	in accordance with a	50 91	5-685-5717	10. FIELD AND FOOL, OR WILDCAT Fowler Drinkard
1830 FNL 660 FEL SENE(H) At proposed prod. zone					11. BBC., T., R., M., OR BLK. AND SURVEY OR AREA
					Sec 22 T24S R37E
7 miles northe			FICE*		12. COUNTY OR PARISH 13. STATE
DISTANCE PROM PROPUSED* LOCATION TO NEAREST			NO. OF ACRES IN		0. OF ACRES ASSIGNED
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) B. DISTANCE FROM FROFOSED LOCATION*		660'	1000	T	40
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1170'	PROPOSED DEPTH 6500 '	20. R	OTARY OF CABLE TOOLS Rotary
. ELEVATIONS (Show whether	DF, RT, GR, etc.)	323) 1 1		22. APPROX. DATE WORK WILL START
		PROPOSED CASING A			9/30/00
SIZE OF HOLE	RADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING D		QUANTITY OF CEMENT
	<u>-5/8" н40</u> -5/8" к55	481			
	<u>-5/8" K55</u> -1/2" L80	<u>32</u> # 17#	<u>1100</u> 6500		osx - Circula WINESS sx - Circulate
4	E AT	See other a		APPROV GENERA	AL SUBJECT TO L REQUIREMENTS AND STIPULATIONS
BOVE SPACE DESCRIBE PROP en directionally, give pertinent dat	OSED PROGRAM: If pr a on subsurface locations	oposal is to deepen, give di and measured and true vert	ata on present produc ical depths. Give blow	tive zone and propositive zone and proposition of the program of t	ed new productive zone. If proposal is to drill or n, if any.
SIGNED Sen -			David Stewa	rt	
(This space for Federal or	State office use	TITLE	Regulatory	Analyst	B125 00
OHit.	الدية : المؤردة : المراجع : الم		APPROVAL DATE _	MARIO	
Application anormal does not more	ant or certify that the applic	ant holds legai or equitable	title to those rights in ti	ne subject lease which w	would entitle the applicant to conduct potrations there
CONDITIONS OF APPROVAL IF ANY				i Manag	1 0 1.
	11 - 10 - 1				
		TITLE		. ia dia	

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South Mattix Unit Federal Sec 15-22 T24S R37E Federal Lease No. Unit No. NM-71037X PROPOSED TD: 6500' TVD 0' - 300' BOP PROGRAM: None 300' - 1100' 11" 5M blind and pipe rams with 5M annular preventer. 11" 5M blind pipe rams with 5M annular 1100' - 6500' preventer and rotating head below 5300'. 13-3/8" OD 48# H40 ST&C new casing set at 300' CASING: Surface: 17-1/2" hole Intermediate: 8-5/8" OD 32# K55 ST&C new casing from 0-1100' 11" hole 5-1/2" OD 17# L80 LT&C new casing from 0-6500' Production: 7-7/8" hole - DV Tool @ 3500' Surface - Circulate cement with 390sx Premium Plus Cement with 2% CEMENT: $CaCl_2$. Intermediate - Circulate cement with 525sx Premium Plus Cement with 4% Gel + 2% CaCl₂ + .25#/sx Flocele followed by 200sx Premium Plus Cement with 2% CaCl₂ + .25#/sx Flocele Production - Circulate cement with 1st stage-285sx Interfill C cement followed by 395sx Premium Plus Cement with .3% CFR-3 + .3% D-AIR-1 + . $\overline{4}$ % LAP-1. 2nd stage-240sx Interfill C cement followed by 395sx Premium Plus Cement with 2% CaCl₂. Note: Cement volumes may need to be adjusted to hole caliper. Fresh water/native mud. Lime for pH control 0 - 300' MUD : (9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec Fresh/*Brine water. Lime for pH control 300' - 1100' (10.0-10.5). Paper for seepage. Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec *Fresh water will be used unless chlorides in the mud system increases to 20000ppm. Brine Water (10.0). Starch for shales. 1100' - 6500' Paper for seepage. Vis 28-32sec. WL 10-15cc.