

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership 157984

3a. Address

P.O. Box 50250 Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830 FNL 660 FEL SENE (H) Sec 22 T24S R37E

5. Lease Serial No.

NM 71037X - NM 032450A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

South Mattix Unit Federal

8. Well Name and No.

47

9. API Well No.

30-025-

10. Field and Pool, or Exploratory Area

Fowler Drinkard

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☒ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

11/8/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AN ENGINEER

Date

NOV 14 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

South Mattix Unit Federal #
Sec 15-22 T24S R37E
Federal Lease No.
Unit No. NM-71037X

PROPOSED TD: 6500' TVD

BOP PROGRAM: 0' - 1050' None
1050' - 6500' 11" 5M blind pipe rams with 5M annular
preventer and rotating head below 5300'.

CASING: Surface: 8-5/8" OD 32# K55 ST&C new casing from 0-1100'
11" hole
Production: 5-1/2" OD 17# L80 LT&C new casing from 0-6500'
7-7/8" hole - DV Tool @ 3500'

CEMENT: Surface - Circulate cement with 525sx Premium Plus Cement with 4%
Gel + 2% CaCl_2 + .25#/sx Flocele followed by 200sx Premium Plus
Cement with 2% CaCl_2 + .25#/sx Flocele

Production - Circulate cement with
1st stage-285sx Interfill C cement followed by 395sx Premium
Plus Cement with .3% CFR-3 + .3% D-AIR-1 + .4% LAP-1.
2nd stage-240sx Interfill C cement followed by 395sx Premium
Plus Cement with 2% CaCl_2 .

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0-1050' Fresh water/native mud. Lime for pH control
(9-10). Paper for seepage.
Wt 8.7-9.2 ppg, Vis 32-34 sec
1050'-6500' Brine Water (10.0). Starch for shales.
Paper for seepage. Vis 28-32sec. WL 10-15cc.

ATTACHMENT E
LOCATION OF PROPOSED FLOWLINES

SOUTH MATTIX UNIT FEDERAL #45
2005 FSL 1650 FEL NWSE 15-24S-37E

SOUTH MATTIX UNIT FEDERAL #45
2005 FSL 1650 FEL NWSE 15-24S-37E

200 SEP 14 P 2 43
FBI
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

4. Location of Existing and/or Proposed Facilities

A. If the well is productive, a flowline will be laid on the surface to the battery located in the NWSE quarter of Sec 15, T24S R37E, Lea County. The flowline will follow existing roads, see Exhibit E.

SOUTH MATTIX UNIT FEDERAL #46
2130 FNL 750 FEL SENE 15-24S-37E

4. Location of Existing and/or Proposed Facilities

A. If the well is productive, a flowline will be laid on the surface to the battery located in the NWSE quarter of Sec 15, T24S R37E, Lea County. The flowline will follow an existing buried pipeline, see Exhibit E.

SOUTH MATTIX UNIT FEDERAL #47
1830 FNL 660 FEL SENE 22-24S-37E

4. Location of Existing and/or Proposed Facilities

A. If the well is productive, a flowline will be laid on the surface to a satellite located in the NENE quarter of Sec 22, T24S R37E, Lea County. The flowlines will follow existing roads, see Exhibit E.

SOUTH MATTIX UNIT FEDERAL #48
2055 FSL 660 FEL NESE 22-24S-37E

4. Location of Existing and/or Proposed Facilities

A. If the well is productive, a flowline will be laid on the surface to a satellite located in the NENE quarter of Sec 22, T24S R37E, Lea County. The flowline will follow existing roads, see Exhibit E.

SOUTH MATTIX UNIT FEDERAL #49
1830 FNL 1830 FEL SWNE 22-24S-37E

4. Location of Existing and/or Proposed Facilities

A. If the well is productive, a flowline will be laid on the surface to a satellite located in the NENE quarter of Sec 22, T24S R37E, Lea County. The flowline will follow existing roads, see Exhibit E.

