

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Engrv. Minerals & Natural ResourcesForm C-104
Revised July 28, 2000Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87504Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
⁴ API Number 30 - 025 - 35445		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Draper Mill; Wolfcamp	⁶ Pool Code 76115	
⁷ Property Code 027541	⁸ Property Name Vaca Draw Fed 15	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	15	25S	33E		660	North	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	11/03/01			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P O Box 2039 Tulsa, OK 74102-2039	2832235	O	
020809	Sid Richardson Energy Serv Co 201 Main Street Ft. Worth, TX 76102	2832236	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2832237	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, MC
7/20/01	11/15/01	13779	13779	13397-13715	

³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement
17 1/2	13 3/8	717	580 sx Class C
12 1/4	8 5/8	4910	1520 sx Interfill C & 300 sx Class C
7 7/8	5 1/2	12890	525 sx Super H Modified
4 3/4	2 7/8	13789	180 sx Premium H

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
11/15/01	11/03/01	11/15/01	24	1200	0
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
48	14	47	1649		Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Diane Kuykendall*

Printed name: Diane Kuykendall

Title: Production Analyst

Date: 06/14/02

Phone: 915-687-5955

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION
ORIGINAL SIGNATURE
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUL 8 2002