

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #150, Dallas, TX 75231, 214 987-7128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL
Sec. 15, T25S, R33E

5. Lease Designation and Serial No.
NM 26079

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaca Draw 15 Federal #1

9. API Well No.

30-025-35445

10. Field and Pool, or Exploratory Area

Draper Mill (Wolfcamp)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

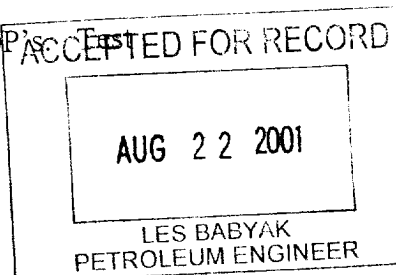
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other spud & casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud 17-1/2" hole on 7/20/01
- On 7/21/01 run 16 jts. 13-3/8" 48 # H-40 casing (casing set @ 717').
- Cement casing w/lead: 330 sx Class "C" + 6 pps salt + 1/4 pps Polyseal (12.5 ppg, 2.05 yld). Tail w/250 sx Class "C" + 2% CaCl2 (14.8 ppg, 1.34 yld). Circulate 99 sx cement to pit.
- Bumped plug w/750 psi. Float held. Installed casing head/NU BOP's. Test BOP to 1000 psi.



14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Drilling Engineer

Date 8/13/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
Hobbs
DCD

AUG 17 '01

M
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