

Sufficient mud materials to maintain the above mentioned mud properties and meet minimum lost circulation and weight increase requirements will be kept at the location at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- A Kelly cock will be kept in the drill string at all times.
- A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- A mud logging unit complete will be monitoring drilling penetration rate and hydrocarbon shows from 4900' to TD.

8. Drillstem Testing, Logging and Coring Programs:

- Drillstem tests: None planned.
- Electric logs: CNL-LDT-DLL-MSFL-GR: TD to 4900' (GR-CNL to surface. (Log both 8-3/4" and 6-1/8" hole sections).
- Coring: None planned.

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

Minor losses occur in the Bone Spring and can be remedied by pumping LCM sweeps. Abnormal pressure is expected at the top of the Lower Wolfcamp at $\pm 13,500'$. No hydrogen sulfide or other hazardous gases or fluids are known to exist in the zones that will be encountered.

10. Anticipated Starting Date and Duration of Operations:

The anticipated start date will be April 1, 2001. Once commenced, drilling operations should be completed in approximately 35 days. If the well is productive, another 30 days will be required for completion work and facility installation.