

(October 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBudget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N.M. (Cons. Division)
1625 N. French Dr.
Hobbs, NM 88240
Lease Designation and Section No. NM-14218
6. If Indian, Allottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		7. If Unit or CA, Agreement Designation	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER N BACK RESVR		8. Well Name and Number C.C. FRISTOE "B" FEDERAL NCT-2	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		27	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		9. API Well No. 30-025-35589	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The EAST Line At proposed prod. zone		10. Field and Pool, Exploatory Area FOWLER ELLENBURGER	
At Total Depth		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 26, Township 24-S, Range 37-E	
14. Permit No.		Date Issued	
12. County or Parish LEA		13. State NM	
15. Date Spudded 10/1/01	16. Date T.D. Reached 11/14/01	17. Date Compl. (Ready to Prod.) 12/19/01	18. Elevations (Show whether DF, RT, GR, etc.) 3166'
19. Elev. Casinhead			
20. Total Depth, MD & TVD 9930	21. Plug Back T.D., MD & TVD	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools CableTools Drilled By -->
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 9610-9754' ELLENBURGER			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run PLATFORM EXPRESS, HRLA, BHC, SONIC NGT, FMI			27. Was Well Cored NO
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42#	1215'	14 3/4"
8 5/8"	32#	4700'	11"
5 1/2"	17#	9930'	7 7/8"
CEMENT RECORD AMOUNT PULLED			
720 SX			
1920 SX			
1845 SX			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
27/8"			9762'
30. TUBING RECORD			
SIZE		DEPTH SET	PACKER SET
27/8"		9762'	
31. Perforation record (interval, size, and number) 9610-9751 O.H.			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND MATERIAL USED	
9724-9751		1945 GALS 20% NEFE	
9687-9706		2000 GALS 20% HCL	
9610-9634		59.5 GALS 20% HCL	
33. PRODUCTION			
Date First Production 1/11/02	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 1/2"X2"X20"		Well Status (Prod. or Shut-in) PROD
Date of Test 1-15-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period
Oil - Bbl. 155	Gas - MCF 221	Water - Bbl. 31	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			Test Witnessed By
35. List of Attachments NOTARIZED DEVIATIONS			
36. I hereby certify that the foregoing is true and correct			
SIGNATURE <i>J. Denise Leake</i>		TITLE Regulatory Specialist	
DATE 2/11/02			
TYPE OR PRINT NAME J. Denise Leake			

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NORTHWEST OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2718	2813	LIMESTONE/DOLOSTONE	13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100		
SEVEN RIVERS	2813	3252	ANHYDRITE/LIMESTONE/DOLOSTONE			
QUEEN	3252	3394	SANDY DOLOSTONE			
PENROSE	3394	3513	SANDSTONE			
GRAYBURG	3513	3691	DOLOMITE/LIMESTONE			
SAN ANDRES	3691	4810	DOLOSTONE			
GLORIETTA	4810	5034	DOLOSTONE			
WADDOCK	5034	5128	DOLOSTONE			
LINEBRY	5128	5798	DOLOSTONE			
TUBB	5798	6002	SANDSTONE/DOLOSTONE			
DRINKARD	6002	6263	DOLOSTONE			
ABO	6263	8662	DOLOSTONE			
SIMPSON	8662	9016	SANDSTONE/SHALE			
MCKEE	9016	9498	SANDSTONE/SHALE			
JOINS	9498	9586	SANDSTONE/SHALE			
ELLENBURGER	9586	9930	DOLOSTONE			

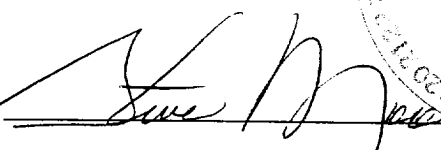
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BUREAU OF LAND MANAGEMENT
FEDERAL BUREAU OF SURVEY

OPERATOR: TEXACO E&
WELL/LEASE: C C FRISTOE B NCT-2 #27
COUNTY: LEA

494-158-5023

STATE OF NEW MEXICO
DEVIATION REPORT

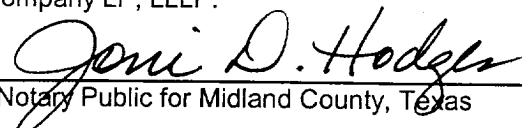
224	1	5,977	1 1/2
472	1 1/4	6,232	1 1/2
669	1 1/4	6,487	2
967	2	6,774	2
1,063	1/2	7,029	2
1,394	1 1/4	7,284	3
1,490	3/4	7,475	3 1/2
1,617	3/4	7,635	3 3/4
1,744	1/2	7,826	3 3/4
1,870	1/2	7,858	3 1/2
1,998	1/2	7,986	4 1/4
2,124	2	8,128	3 1/4
2,188	2	8,287	1 3/4
2,251	1 3/4	8,446	1 3/4
2,347	1 1/4	8,637	1 3/4
2,441	1/2	8,826	3 1/2
2,537	1/2	8,884	4 1/4
2,759	3/4	8,948	3 3/4
3,013	1 1/2	8,979	7 1/4
3,236	2	9,011	8
3,458	2		
3,713	2		
3,964	1 1/4		
4,219	1 1/2		
4,440	3/4		
4,906	3/4		
5,054	1 1/4		
5,436	1 1/4		
5,690	1 1/4		

By: 

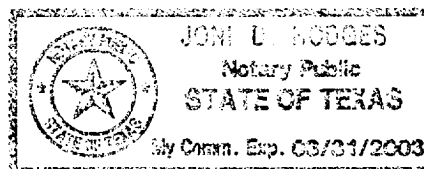
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 21st day of November, 2001, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003



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