

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.

Use "APPLICATION FOR PERMIT --" for such proposals

Designation and Serial No.

NM-14218

6. If Indian, Alottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The

EAST Line Section 26 Township 24-S Range 37-E

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C.C. FRISTOE "B" FEDERAL NCT-2

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9. API Well No.
30-025-35589

10. Field and Pool, Exploaratory Area
FLORES ELLENBURGER

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: PRODUCTION CSG.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-19-01/11-17-01: TIH W/DRILL STRING. TAG CMT @ 4653. PRESS TEST CSG TO 1000 PSI. DRILL OUT CMT, PLUG & FLOAT EQPT. DRILL FR 4700-4906,4950,5099,5258,5340,5481,5715,5735,6022,6090,6118,6277,6355,6532,6745,6819,6884,7021,7074,7134,7283,7329,7363,7480,7520,7583,7680,7694,7843,7863,7871,7999,8031,8173,8250,8332,8491,8640,8682,8766,8841,8863,8899,8931,8963,8994,9020,9026.

RUN GYRO SURF TO 8996 TMD. 8991' TVD. HORIZONTAL DISPLACEMENT @ MEAS DEPTH 180.30' IN DIRECTION OF 204.84 DEG. SLIDE DRILL 9026-9040,9046,9073,9078,9098,9110,9132,9134,9172,9198,9229,9261,9271,9325,9335,9357,9389,9399,9470,9484,9526,9546,9586,9597,9607,9642,9674,9705,9737,9767,9784,9833,9896,9900,9930. TD 11-14-01.

RAN PLATFORM EXPRESS, HRLA, BHC, SONIC NGT, FMI FR 9930-4600.

RUN 5.5" 17# L80 PRODUCTION CSG - 236 JTS SET @ 9930. FLOAT COLLAR @ 9886. SHORT JT 12 JTS OFF BTM @ 9430. DV TOOL @ 6837. CMT W/915 SX 50/50 CL H + 2% D20 + 5% D44 + .25#/SK D29. DROP PLUG. DISPL TO FC @ 9886. BUMP PLUG @ 1510 HRS 11-17-01. CIRC 24 BBLs CMT. CIRC OFF DV TOOL TO RESERVE PIT.

CMT 2ND STG: 500 SX 35/65 "H" + 6% D20 + 5% D44 + .25#/SK D29. TAIL IN W/430 SX 50/50 CL H + 2% D20 + 5% D44 + .25#/SK D29.

RIG RELEASED @ 0300 HRS 11-17-01.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist DATE 1/29/02

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

BY CONDITIONS OF APPROVAL IF ANY: TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

APR 03 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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