Form 3160-5 (June 1990)	لیستED STATES DEPART، IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	N.M. Oil Cons. Division FORM APPROVED 1625 N. I. Jnch Dr. FORM APPROVED Hobbs, NM 88240 Expires: March 31, 1993	
Do not use	SUNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or reentry to a d Use "APPLICATION FOR PERMIT" for such proposa	different reservoir. 6. If Indian, Alottee or Tribe Name	
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well:		8. Well Name and Number C.C. FRISTOE "B" FEDERAL NCT-2	-

2. Name of Operator TEXACO EXPLO	DRATION & PRODUCTION INC.	27
3. Address and Telephone No. 15 SMITH ROA	D, MIDLAND, TX 79705 91	5-687-737 9. API Well No. 30-025-35589
4. Location of Well (Footage, Sec., T., R., M., or Sun Unit Letter I : 2310 Feet From		10. Field and Pool, Exploaratory Area
EAST Line Section 26	_ Township _24-S Range _37-E_	11. County or Parish, State LEA , NM
12. Check Appropria	te Box(s) To Indicate Nature of N	otice, Report, or Other Data
TYPE OF SUBMISSION		TYPE OF ACTION
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER: SPUD 	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection & SURF CSG Dispose Water (Note: Report results of multiple completion on Well
		(Note: Report resurts or multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

10-02-01/10-05-01: SPUD @ 10:30 AM 10-01-01. DRILL FR 40-269,517,639,760,1011,1030,1108,1215. TD SURFACE HLE 10-04-01. RAN 28 JTS 11.750" 42# H40 STC CSG W/12 CENTRALIZERS. SET @ 1215. INSERT @ 1167. CMT W/460 SX CL C +2% D20 + 2% SI. YIELD 1.5 CUFT/SK

14.2 PPG 690 CUFT=122.0 BBLS.

TAIL IN W/260 SX CL C + 2% S1.YIELD 1.34 CUFT/SX 14.8 PPG 348.3 CUFT=62.1 BBLS. DISPLACE TO INSERT O 3109.300 PSI. CIRC 29 BBLS TO RESERVE PIT. WOC. UG W/800 PA

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14. I hereby certify that the foregoing is true and petrect SIGNATURE	nie Seake	JITLE Regulatory Specialist		DATE	1/29/0
TYPE OR PRINT NAME	J. Denise Leake				
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·	ORIGINAL SIGNED BY		·····	
APPROVED 80 <u>Mnditions of Approval. IF ANY:</u>	TITLE	PAUL F. KAUTZ PETROLEUM ENGINEED	DATE	APR 03	<u>2</u> 00 2

