

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C.. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #150 Dallas, TX 75231 214 987-7174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL
Sec. 28, T25S, R33E

5. Lease Designation and Serial No.

NM 43562

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Hills SWD #1

9. API Well No.

30-025-35598

10. Field and Pool, or Exploratory Area

SWD Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other surface casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on "Well Completion or Recompletion Report and Log form.")

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spud well 6/30/01.
- Drill 12-1/4" hole to 1030'. On 7/3/01 ran 24 jts. 8-5/8" 24# J-55 casing (set @ 1030').
- Pump 20 BBLS fresh water ahead of cement. Cement w/290 sx Class "C" Lite + 6 pps salt + 2% CaCl₂ + 1/4# Flocele (12.7 ppg, yld 1.99). Tail w/200 sx Class "C" + 2% CaCl₂ (14.8 ppg, yld 1.34).
- RU independent tester. Tested BOPE to 3000 psi per Onshore Order #2.
- Received permission from BLM to change BOPE to 2000 psi rating. BOP stack consisted of 2 ram preventers. Rotating head installed above ram preventers.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Cook
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title Regulatory Analyst

Date 7/31/01

ACCEPTED FOR RECORD

Title (ORIG. SGD.) DAVID R. GLASS

Date _____

AUG 6 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

BUREAU OF LAND MGMT.
BOSWELL OFFICE

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