

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
KENSON OPERATING COMPANY INC.

3. Address
P O BOX 3531, MIDLAND TX 79702

3a. Phone No. (include area code)
915/685.0878

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2622' FNL & 1528' FEL UL G Sec. 17, T25S, R37E

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
7-16-01

15. Date T.D. Reached
7-24-01

16. Date Completed
☐ D & A ☒ Ready to Prod.
8-29-01

17. Elevations (DF, RKB, RT, GL)*
3109' GL

18. Total Depth: MD 3750'
TVD

19. Plug Back T.D.: MD 3677'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY-NEUTRON-DENSITY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24	Surf	813'	NA	450 Class C		Circ	
7-7/8"	5-1/2"	15.5	Surf	3750'	NA	815.5 ClC		Circ	
	J-55								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3387'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 7Rivers-Queen	3088	3618	3238-3470	0.42"	208	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3238-3470	Acid - 9000 gals. 7-1/2% NEFE
3238-3470	Frac - 80,000 gals. 50/50 CO2/Gel Water + 153,000# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-29-2001	9-2-2001	24	→	130	10	138	34		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						SEP 26 2001

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Production Method
Date First Produced	Test Date	Tested Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	
SI	Flwg.		←	←					
288 Production Interval D									

28c. Production - Interval D

29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Date First Produced	Test Date	Tested Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Well Status	SI
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio				

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):											
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.											
Formation	Top	Bottom	Descriptions, Contents, etc.								
7Rivers/On	3088	3618	Dolomite & Dolomite Sand								
			Base of the Salt								
			Base of Anhydrite								
			2662								
			2825								
			Meas. Depth								
			Top								

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification
6. Core Analysis
2. Geologic Report
3. DST Report
- ④ Directional Survey
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. A. S. III
 Title Engineer
 Signature *M. A. S. III*
 Date September 18, 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Langlie Jal Unit No. 124
LOCATION Section 17, T25S, R37E, Lea County NM
OPERATOR Kenson Operating Company, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 504'</u>	<u> </u>	<u> </u>
<u>3/4° 812'</u>	<u> </u>	<u> </u>
<u>3/4° 997'</u>	<u> </u>	<u> </u>
<u>1° 1542'</u>	<u> </u>	<u> </u>
<u>1° 2024'</u>	<u> </u>	<u> </u>
<u>3/4° 3029'</u>	<u> </u>	<u> </u>
<u>3/4° 3515'</u>	<u> </u>	<u> </u>
<u>1/2° 3730'</u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 27th day of July,
2001.

Karma Yankovsky
Notary Public

My Commission Expires: 9-25-03

Chaves NM
County State