#### SUPPLEMENTAL DRILLING DATA

#### KENSON OPERATING COMPANY, INC. No. 124 LANGLIE JAL UNIT

Lea County, New Mexico Federal Lease No. NM-036452

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Qil and Gas Order No. 1:

- 1. <u>SURFACE FORMATION</u>: Current
- 2. <u>ESTIMATED TOPS OF GEOLOGIC MARKERS</u>:

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Yates	2850	Queen	3475
Seven Rivers	3100	Penrose	<b>x</b> 620
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3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

Water - Possible ground water from 0' to 50' Oil - 3220' to TD

- Gas 2900' to 3150'
- 4. <u>PROPOSED CASING PROGRAM</u>:

8-5/8" Casing – Set at 800' Surface casing Circulate.
5-1/2" Casing – Set at 3800' Production casing Circulate.
All strings of casing will be satisfactorily tested to 1000 psi

5. <u>PRESSURE CONTROL EQUIPMENT</u>:

Install a 3000# 10" Shaffer double hydraulic BOP on the 8-5/8" casing prior to drilling into the Yates. Due to depleted nature of the reservoir, it is requested that a waiver be granted to test pressure control equipment to 1000 psi, using rig pump, instead of the normal 2000 psi test. Exhibit D is a diagrammatic sketch of the BOP equipment.

6. <u>CIRCULATING MEDIUM</u>:

prill with fresh water from surface to setting depth of surface casing. Drill remainder of hole with brine water, using additives to control water loss, viscosity and mud weight.

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# 7. <u>AUXILIARY EQUIPMENT</u>:

Equipment will include a gas detector, pit level monitor and a full-opening safety valve.

## 8. TESTING, LOGGING AND CORING PROGRAM:

Samples: Samples will be caught at 10' intervals from below the surface casing to total depth.

DST and Cores: None anticipated

Logging: Density-Neutron Log, Gamma Ray-Neutron Log

### 9. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE:</u>

No abnormal pressure or temperatures anticipated. Precautions will be taken to monitor possible traces of hydrogen sulfide gas in the Grayburg. See H2S Plan attachment.

## 10. ANTICIPATED STARTING DATE:

Drilling will commence upon Federal and State approval. Drilling and completion will require about 30 days. Drilling contractor is available to start on July 16, 2001.