

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 W. French Dr.
Hobbs, NM 88240
APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. 8824019625
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INCORPORATED	Contact: BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com	7. If Unit or CA/Agreement, Name and/or No. NMNM104037X
3a. Address P. O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.686.3689 Fx: 915.686.3765	8. Well Name and No. RED HILLS NORTH UNIT 307
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25S R33E SENE 1980FNL 990FEL		9. API Well No. 30-025-35639-00-X1
		10. Field and Pool, or Exploratory RED HILLS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-12-01 SPUD WELL. RAN 13-3/8" 48# J-55 CSG IN 17-1/2 HOLE TO 674'; CMTD W/350 SX PP 3% ECONOLITE, 2% CACL2, .25PS FLOCELE, WT 11.4, YLD 2.88, WTR 17.7 & 150 SX PP 2% CACL2, WT 14.80, YLD 1.32, WTR 6.3.

8-13-01 RAN 9-5/8" 40# J-55 CSG IN 12-1/4 HOLE TO 5031'; CMTD W/1,200 SX INTERFILL "C", 1/4#SX FLOCELE, WT 11.9, YLD 2.46, WTR 14.28 & 250 SX PP 2% CACL2, WT 14.80, YLD 1.32, WTR 6.3.

9-9-01 RAN 7" 26# P1100 CSG IN 8-3/4" HOLE TO 12356'; CMTD W/700 SX ECONOLITE, 5#SALT/1/4#F/C, 2%HR7, WT 11.5, YLD 2.9, WTR 362 & 250 SX PREM 5% H322, WT 14.2, YLD 1.25, WTR 56. TD 13930' 9-23-01.

10-6-01 RAN 4.5" LINER - TOL 11,670; PRESS TSTD LINER & 7" CSG TO 5000 PSI OK.

10-9-01 RIH W/3-3/8" TCP GUN PERFD THIRD BONE SPRING HORIZONTAL LATERAL: FIRED TOE GUN @13840 10 SHOTS, 13645 9 SHTS, 13326 8 SHTS, 13162 8 SHTS, 12921 7 SHTS, 12758 6 SHTS. TOTAL 48 SHOTS.

10-11-01 FRAC 12758-13840 7" CSG & 4.5" LINER W/142,000 GAL 30# DELTA FRAC 200 & 180,000# 20/40

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7983 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by Armando Lopez on 10/16/2001 (02AL0005SE)	
Name (Printed/Typed) BEV HATFIELD	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 10/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	(BLM Approver Not Specified) Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs

ACCEPTED FOR RECORD

OCT 22 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for EC transaction #7983 that would not fit on the form

32. Additional remarks, continued

ECONOPROP PROPPANT.

10-12-01 FLOWING TO PRODUCTION BATTERY.