

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other _____		7. Unit or CA Agreement Name and No. LANGLIE JAL UNIT							
2. Name of Operator KENSON OPERATING COMPANY, INC.		8. Lease Name and Well No. LANGLIE JAL UNIT 125							
3. Address P O BOX 3531, MIDLAND TX 79702		9. API Well No. 30-025-35649							
3a. Phone No. (include area code) 915/685.0878		10. Field and Pool, or Exploratory LANGLIE MATIX							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1310' FSL & 1214' FEL UL P SEC 8, T25S, R37E At top prod. interval reported below At total depth SAME		11. Sec., T., R., M., on Block and Survey or Area 8-25S-37E							
14. Date Spudded 8-9-01		15. Date T.D. Reached 8-17-01							
16. Date Completed ☐ D & A ☒ Ready to Prod. 9-29-01		17. Elevations (DF, RKB, RT, GL)* 3160' GL							
18. Total Depth: MD 3760' TVD		19. Plug Back T.D.: MD 3674' TVD							
20. Depth Bridge Plug Set: MD NONE TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY-NEUTRON-DENSITY							
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	SURF	826.64		550 CLASSC		CIRC SURF	
7-7/8	5-1/2	15.5 & J-55	SURF	3726.50		950 CLASSC		CIRC SURF	
		17							
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	3250								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) 7RIVERS-QUEEN	3124	3646	3268-3524	0.42"	244				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3268-3524	ACID w/10,000 GAL 7-1/2% NEFE								
3268-3524	FRAC w/100,000 GAL 50/50 GEL WTR & CO2 + 185,000 SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-29	10-6	24	→	85	220	300	34		ACCEPTED FOR RECORD PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						NOV 5 2001
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						LES BABYAK PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)