

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
LC-032511 (e)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
LANGLIE JAL UNIT

8. Well Name and No.
LANGLIE JAL UNIT 125

9. API Well No.
30-025-35649

10. Field and Pool, or Exploratory Area
LANGLIE MATTIX

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
KENSON OPERATING COMPANY INC

3a. Address
P O BOX 3531, MIDLAND TX 79702

3b. Phone No. (include area code)
915/685.0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310' FSL & 1214' FEL UL P Sec. 8, T25S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Begin oper</u>
	<u>Spud & set csg</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-9-01 Spud 12-1/4" hole @ 1:15 a.m. Drilled to 850'. Set 19 jts. (826') 8-5/8" OD 24# casing at 826.64' w/550 sacks Class C cement. Cement circulated to surface. WOC 24 hrs.

8-17-01 Drilled to 3760' TD. Reached TD @ 2:30 a.m. Set 87 jts. (3726.50') 5-1/2" OD 15.5# & 17# casing at 3726.50'. Cemented w/950 sacks Class C cement. Circulated 131 sacks to surface. WOC. Released rig @ 9:15 p.m. RD & MO United Drilling.

ACCEPTED FOR RECORD

SEP 13 2001

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

M. A. SIRGO, III

Title ENGINEER

Signature

Date AUGUST 23, 2001

LES BABYAK
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.