<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals & Natural Resource				ces	Form C-104 Reformatted July 20, 2001					
1301 W. Grand Av District III 1000 Rio Brazos Re	il Conservat 20 South St	Submit to Appropriate District Office 5 Copies												
						Fe, NM 87505				AMENDED REPORT				
	I.		OWABLE		тно	RIZA	TION	тот	RANS					
¹ Operator nan					_		² OGRID Number							
KENSON POBOX		185433 son for Filing Code/ Effective Date												
						NW								
⁴ API Number 30 - 0 25 - 3		nol Name	ERS-QUEEN-GB			⁶ Pool Code 37240								
⁷ Property Cod		roperty Nar	EKS-QUE		⁹ Well Number									
25415			NGLIE				126							
	II. ¹⁰ Surface Location					eet from the North/South			(1	13 44	East/West line County			
D D					Lot.Idn Feet from the 990		north		Feet from the 990		west lind vest	Lea		
	om Uo	le Locat	ion					Į						
UL or lot no. S				Lot Idn	Feet from the	e North/Sou	th line	Feet fi	rom the	East/	West line	e County		
									<i>i</i>					
¹² Lse Code F		oducing P	12-1-	Fas •01	¹⁵ C-129 Per	mit Number	16 (:-129 E	29 Effective D		te ¹⁷ C-129 Expiration Date			
III. Oil an														
18 Transporte OGRID	¹⁸ Transporter		ransporter l and Addres		20	20 POD)/G		²² POD ULSTR Location and Description			
22507	· · · · · · · · · · · · · · · · · · ·			uilon Pipeline			С		Sec.	5 1	r27s			
				npany LLC						Central Battery LACT Unit				
20809	id Rie	d Richardson 1			830	Sec. 5 T27S R37E				R37E				
	nergy	ergy Services Co				Lea County, NM								
IV Due du														
IV. Produced Water ²³ POD ²⁴ POD ULSTR Location and Description /369850 ²⁴ POD ULSTR Location and Description														
V. Well C			· · · · · · · · · · · · · · · · · · ·											
²⁵ Spud Date	²⁷ TD	²⁸ PBTD ²⁹ H			Perforat	ions		³⁰ DHC, MC						
10-15-0	10-15-01 11		lv Date 3–01	37	760'	3710'		3351-35		64				
³¹ Hole	³¹ Hole Size		³² Casing	& Tubi	ng Size	ize ³³ Depth Se					³⁴ Sa	cks Cement		
12-1		8-5/		800		610								
7-1		5-1/2"			3740'			950						
			2-7/8"			3307	3307'			ED		ED .		
												$\frac{\lambda_{2}}{2}$		
	Fort Dr	i							<u> </u>					
VI. Well Test Data ³⁵ Date New Oil ³⁶ Gas Delivery Date ³⁷ Test Data						³⁸ Test Length			³⁹ Tbg. Pressure			⁴⁰ Csg. Pressure		
			•		L-01	24 hrs				-6. 1 1 03 UI T		Cog. 1 resourc		
41 Choke Size			Oil	-	³ Water		Gas		1	⁴⁵ AOI	7	⁴⁶ Test Method		
Choke Size			6 17			20			P					
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION								
complete to the														
Signature:	Approved by: ORIGINAL SIGNED BY													
Printed name: <u>M</u> . A														
Title: Engi	FEB 2 2 2002													
Date: 1-22-02 Phone 15/685.0878														