

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

Lease Serial No.

LC-055546

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
KENSON OPERATING COMPANY INC

3. Address
P O BOX 3531, MIDLAND TX 79702

3a. Phone No. (include area code)
915/685.0878

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL D 990' FNL & 990' FWL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
10-15-01

15. Date T.D. Reached
10-22-01

16. Date Completed
☐ D & A ☒ Ready to Prod.
12-1-01

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
LANGLIE JAL UNIT

8. Lease Name and Well No.
LANGLIE JAL UNIT 126

9. API Well No.
30-025-35681

10. Field and Pool, or Exploratory
LANGLIE MATTIX (SROGB)

11. Sec., T., R., M., on Block and
Survey or Area 5-25S-37E

12. County or Parish
Lea

13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3239' GL

18. Total Depth: MD 3760
TVD

19. Plug Back T.D.: MD 3710
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY-NEUTRON-DENSITY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24	Surf	800		610 Class C		Circ Surf	
7-7/8"	5-1/2"	15.5	Surf	3740'		950 Class C		Circ Surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3307							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 7 Rivers Queen	3202	3716	3351-3564	0.42"	118	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3351-3564	Acidize w/10,000 gals. 7-1/2" NEFE
3351-3564	Frac w/83,000 gals 50/50 CO2/gel water + 186,000# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-13	12-1	24	→	6	20	175	34		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JAN 20

RECEIVED

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

NAME (please print) M. A. SARGO, III

Title Engineer

Date January 22, 2002

Signature _____

M. A. Siro, III

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

32. Additional remarks (include plugging procedure):

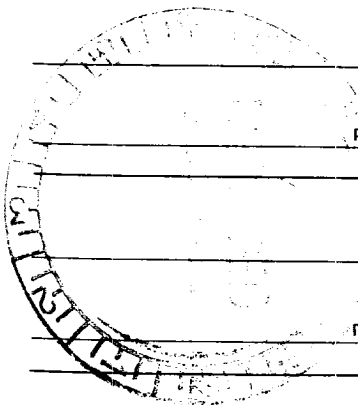
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
7 Rivers-On	3202	3716	Dolomite & Dolomite sand	Base of the Salt Base of the Anhydrite	2753	2906

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

[illegible]

WELL NAME AND NUMBER Langlie Jal No. 126
LOCATION 990' FNL & 990' FWL, Section 5, T25S, R37E, Lea County NM
OPERATOR Kenson Operating Company, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1-1/4° 514'</u>	<u> </u>	<u> </u>
<u>1/2° 831'</u>	<u> </u>	<u> </u>
<u>3/4° 1501'</u>	<u> </u>	<u> </u>
<u>3/4° 2014'</u>	<u> </u>	<u> </u>
<u>3/4° 2503'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 16th day of October,
2001.

Karma Tarkenton
Notary Public

My Commission Expires: 9-25-03

Chaves NM
County State

