

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
IC-055546

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
LANGLIE JAL UNIT8. Lease Name and Well No.
LANGLIE JAL UNIT 1279. API Well No.
30-025-3574910. Field and Pool, or Exploratory
LANGLIE MATTIX (SROGB)11. Sec., T., R., M., on Block and
Survey or Area 5-25S-37E12. County or Parish
LEA13. State
NM2. Name of Operator
KENSON OPERATING COMPANY INC3. Address
P O BOX 3531, MIDLAND TX 797023a. Phone No. (include area code)
915/685.0878

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL N 1270' FSL & 1370' FWL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

11-15-01

15. Date T.D. Reached

11-29-01

16. Date Completed

☐ D & A ☒ Ready to Prod.
12-19-01

17. Elevations (DF, RKB, RT, GL)*

3194' GL

18. Total Depth: MD 3800'
TVD19. Plug Back T.D.: MD 3732'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GAMMA RAY-NEUTRON-DENSITY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24	Surf	827		550 ClassC		Circ Surf	
7-7/8"	5-1/2	17	Surf	3765		950 ClassC		Circ Surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3433							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 7 Rivers Queen	3142	3698	3326-3548	0.42"	148	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3326-3548	Acidize w/10,000 gals 7-1/2% NEFE acid
3326-3548	Frac w/80,000 gals. 50/50 CO2/gel water + 157,000# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12-19	12-19	24	→	32	55	127	34		Pumping FEB - 4 2002
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

GARY GOURLEY
PETROLEUM ENGINEER

KZ

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name (please print) M. A. Sirgo, III
Title Engineer
Date January 22, 2002
Signature [Signature]

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd.)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other:

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
7 Rivers ON	3142	3698	Dolomite & Dolomite Sand	Base of the Salt	2738	2896
				Base of the Anhydrite		

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Date First Produced	Test Date	Tested Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Gas Gravity	Well Status	Production Method
SI	SI	SI	SI	SI	SI	SI	SI	SI	SI	SI
28b. Production - Interval C	28c. Production - Interval D	28d. Production - Interval E	28e. Production - Interval F	28f. Production - Interval G	28g. Production - Interval H	28h. Production - Interval I	28i. Production - Interval J	28j. Production - Interval K	28k. Production - Interval L	28l. Production - Interval M

