

Form 3160-3 (August 1999)					FORM APPROVED OMB No. 1004-0136		
LINITED STATES					Expires November 30, 2000		
	UNITED STATES				5. Lease Serial No.		
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT				NM NM 19623	Drillsite NM 24490 BHL	
	BOREAG OF EARLY MAINGEMENT				6. If Indian, Allottee or	Tribe Name	
APPLICATION FOR PERMIT TO DRILL OR REENTER							
1a.	i. Type of Work: LX DRILL EREENTER				7. If Unit or CA Agreement, Name and No.		
					Red Hills Noth Unit NM NM 104037 X		
					8. Lease Name and Well No.		
	Type of Well: Oil Well Gas Well Other	Other Single Zone Multiple Zone			Red Hills Noth Unit No. 306		
2.	Name of Operator					9. API Well No.	
	EOG Resources, Inc. Address	2h Bhana Na (include area anda)			30 4025 ~35 /3/		
sa.	P.O. Box 2267, Midland, TX 79702	3b. Phone No. (include area code)			19 Field and Pool, or Exploratory		
4.	Location of Well (Report location clearly and in accorda	(915)686-3714			1) 60 11115	15/17/E YOF 1179	
٠.	sation of their proportious of orderly and in accordance with any state requirements,)				11. Sec., T., R., M., or B	Ik. And Survey or Area	
	At surface 990' FEL & 2080' FSL (U/L I)				Surface Sec 13 T-25-S, R-33-E		
	A4				BHL Sec 18 T-25-S, R-34-E		
	At proposed prod. Zone 1330' FNL & 10' FEL (
14.	Distance in miles and direction from nearest town or pos	it office"			12. County or Parish	13. State	
15	19 Miles west from Jal, NM Distance from proposed*	16 No of A	16. No. of Acres in lease 17. Spacin		Lea	NM	
13.	location to nearest	16. NO. 01 A	17. Spacing		ng Unit dedicated to this well		
	property or lease line, ft. 990'	See Exhibit 5					
	(Also to nearest drlg. Unit line, if any)				240 ac		
18.	Distance from proposed location* to nearest well, drilling, completed	1	19. Proposed Depth 20. BLM/BI		IA Bond No. on file		
	applied for, on this lease, ft. 1,200'	TMD 19,050'			NM2308		
21.	Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approximate date work will start*		ill start*	23. Estimated duration		
	GL 3348	1	10/21/01		60 days		
24. Attachments Carlobed					Controlled Water Reals		
The following completed in accordance with the requirements of Onshore Oil an Gas Order No 1, shall be attached to this form:							
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see							
	A Drilling Plan.				diffess covered by an exist	ling bond on file (see	
	A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification.						
	SUPO shall be filed with the appropriate Forest Service Office) 6. Such other site specific info				rmation and/or plans as ma	v he required by the	
authorized officer.							
25.	Signature.	Name (Printe	d/Typed)		Date		
	Mike trances	Mike Franc	is		9/13/01		
Title							
	gent	i			Date		
Appr	Approved by (Signature) /S/ JOE G. LARA Name (Printed/)			/S/ JOE G. LARA		CT 3 0 2001	
FIELD MANAGER Office CARLSBAD FIELD OFFICE							
Application approval does not warrant or certify the applicant holds legal or equitable title to those rightes in the subject lease which would entitle the applicant to conduct operations theron. Conditions of approval, if any, are attached							
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisidiction.							
*(Instructions on reverse)							
PRI PO EFI	ER. OGRID NO. 7377 OPERTY NO. 2. 6406 OL CODE 5 102.0 F. DATE 11. 2.0 INO. 30-025-35751	GENER			WAL SUBJECT : AL REQUIREM AL STIPULATION HED	TO AND WE	
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