ATM TO STANDARD STANDARD LINITED STATES

NT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

DEPAR'1 **BUREAU OF LAND MANAGEMENT**

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

		. dddii proposais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/o		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator EOG Resources Inc.					8. Well Name and No. Vaca 13 Federal #8	
3a. Address P.O. Box 2267 Midland, Texas 7970 4. Location of Well (Footage, Sec., T., R., M., or Survey 2310 FSL & 2310 FEL, J Sec 13, T-25-S, R-33-E		3b. Phone No. (include a. 915 686 3689	rea code)	9. API Well N 30-025-358 10. Field and I Red Hills 11. County or	846 Pool, or Exploratory Area Bone Spring	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REPO		HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent X Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp. Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection of the involved performent Notice 10 pts. 9 5/8" intentions 11 pts. 9 5/8" intentions 12 pts. 40# J55. Cemented to pit. Tested casing to	formed or provide the E f the operation results in lotices shall be filed only tion.) rmediate casing d w/ 1100 sx Ine 1500 psi. OK. N	ls, including estimated starting absurface locations and meas Bond No. on file with BLM/ a multiple completion or rely after all requirements, incompleted as a set @ 5040'. 5 jts parfill C & 250 sx Footified BLM-Hobbs,	Reclamation Recomplete Recomplete Temporarily Water Disponent of any propured and true vert BIA. Required su completion in a necompletion	Abandon posal posed work and a ical depths of all becquent reports we interval, a For have been compared by the second by the	pertinent markers and zone is shall be filed within 30 day rm 3160-4 shall be filed one ipleted, and the operator has HCK 55, & rculated	
9/28/02 Ran 280 jts. 7" 26# P110 ECONOLITE, 1/4# FLOCELE & TOC @ 4900'.	production casi £ 250 sx Prem 50	ng set @ 12475'. C /50 POZ. Notified	emented w/ 7 BLM-Hobbs, n	60 sx Premi ot observed	ium w/ 3% i.	
10/11/02 TD vertical hole 12500'. Ran 99 jts. 4 1/2" 11.60# Cemented w/ 260 sx Acid S	P110 productio	n liner set @ 1555	MD. TOL @ 1 to 2000 psi	1513'.		

	1/
Regulatory Analyst	(7)
10/30/02	
STATE OFFICE USE	
e	Date
ce	
e	10/30/02 TATE OFFICE USE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious **O ANNIANTE STATE** or representations as to any matter within its jurisdiction. PETROLEUM ENGINEER