Nev lexico Oil Conservation Division, Division

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Form 3160-3					FORM APPROVED		
PERAMONIANO,					OMB No. 1004-0136		
ROPERTY NO. 4094					Expires November 30, 2000		
OU	CODE 5/020 UNITED STAT	5. Lease Serial No.					
	F. DATE 2-25-02 DEPARTMENT OF THE INTERIOR 0206					NM NM 19623	
F. DATE 2-25-02 DEPARTMENT OF THE INTERIOR OF LAND MANGEMENT OF LA					6. If Indian, Allottee or Tribe Name		
INC	- De la company		DEENTED				
1a.	Type of Work: X DRILL	APPLICATION FOR PERMIT TO DRILL OR REENTER of Work: X DRILL REENTER			7. If Unit or CA Agreement, Name and No.		
	**************************************	TO ARREST TO SECURITY OF THE S			, , , , , ,		
					8. Lease Name and Well No.		
1b.	Type of Well: XX Oil Well Gas Well Ot	her Single	Zone Multi	ple Zone	Vaca "13" Federal No. 8 9. API Well No.		
2.	Name of Operator						
	EOG Resources, Inc.				130-025-35846		
3a.	Address	3b. Phone	No. (include area	code)	10. Field and Pool, or Exploratory		
	P.O. Box 2267, Midland, TX 79702	(915)686-37	14		Red Hills Bone Spring 11. Sec., T., R., M., or Blk. And Survey or Area		
4.	Location of Well (Report location clearly and in accor	dance with any	State requiremen	ts.*)			
	230				, , , ,		
	At surface -1980*FSL & 2310 FEL				Sec 13 T-25-S R- 33-E		
	J						
	At proposed prod. Zone Same Distance in miles and direction from nearest town or post office*						
14.		post office			12. County or Parish	13. State	
15	19 Miles west from Jal, NM	40.3140	In a contract to		Lea	NM	
15.	Distance from proposed* location to nearest	16. No. of A	16. No. of Acres in lease 17. Spaci		7. Spacing Unit dedicated to this well 80		
	property or lease line, ft. 1980'	198					
	(Also to nearest drlg. Unit line, if any)						
18.	Distance from proposed location*	19. Propose	19. Proposed Depth 20. BLM/		LM/BIA Bond No. on file		
	to nearest well, drilling, completed	1					
	applied for, on this lease, ft. 2900				NM2308		
21.	Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approxir	22. Approximate date work will start*		23. Estimated duration		
	GL 3355		3/1/02		60 days		
			Attachments		bad Controlled Water Basin		
The	following completed in accordance with the requirements of	f Onshore Oil an	Gas Order No. 1,	shall be attaci	hed to this form:		
			1 _				
	Vell plat certified by a registered surveyor.		l .		s unless covered by an e	existing bond on file (see	
	Drilling Plan.	Item 20 above					
	Surface Use Plan (if the location is on National Forest Syt	•	5. Operator certi				
	JPO shall be filed with the appropriate Forest Service Offic	e)	6. Such other sit authorized offi		rmation and/or plans as	may be required by the	
25.	Mike Viance	Name (Printe	•• •		Date	57282036X	
Title		Mike Fran	CIS	-	(3/7/	02	
	gent				100	र्ज । क्र	
App	roved by (Signature) /S/ JOE G. LARA	Name (Printe		E G. LA	RA Date	FEB 2 1 2002	
FIELD MANAGER CARLSBAD FIELD OFFICE							
Applic opera	cation approval does not warrant or certify the applicant holds legal tions theron.	or equitable title to	those rightes in the su	bject lease which	ch would entitle the applican	t to conduct	
Cond	tions of approval, if any, are attached					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
	8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a sany false, fictitious or fraudulent statements or representations as			illy to make to a	any department or agency of	the United	
			,				

*(Instructions on reverse)

DECLARED WATER BASIN CEMENT BEHIND THE 13 1/2 CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

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BUREAU OF LAND MGMT. ROSWELL OFFICE

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