

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Lease Serial No. MM 30400
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 915 686 3689	7. If Unit or CA/Agreement, Name and/or No. Red Hills North Unit MM104037X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 530 FSL & 1650 FEL Sec 6, T-25-S, R-34-E		8. Well Name and No. Red Hills North Unit 606
		9. API Well No. 30-025-35901
		10. Field and Pool, or Exploratory Area Red Hills Bone Spring
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Frac
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Start Injection
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

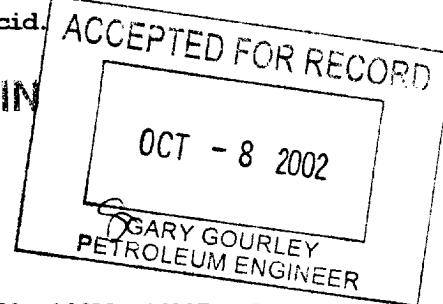
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/6/02 Perforate Third Bone Springs @ 16096, 16390, 16660, 16955, 17249, 17524, 17815, 18112.
Total 47 holes @ 60 degree phasing. Pumped 8000 gal 10% MSA and treated water while perforating.
Pumped total of 10290 gal.

9/7/02 Frac 16096-18112. Frac w/ 30# Delta Frac 200 & 16/30 Carbo Lite as follows:
30,768 gal 10# Water Frac G, 10,000 gal 7 1/2% HCL Spearhead acid.
31,134 gal Pad.
6502 gal pad w/ 0.5 ppg Carbo Lite
5165 gal pad w/ 1.0 ppg Carbo Lite
10892 gal pad w/ 2.0 ppg Carbo Lite
14702 gal pad w/ 3.0 ppg Carbo Lite
19057 gal pad w/ 3.5 ppg Carbo Lite
5097 gal 30# Gel Flush
Pump 8000 gal 10% MSA acid

9/10/02 Perforate Third Bone Springs @ 12730, 13020, 13316, 13607, 14339, 14633, 14927, 15202, 15493, 15790. Total 52 holes @ 60 degree phasing.

ENTERED IN
AFMSS



Pg 1 of 2

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Reg Analyst
	Date 9/16/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 6 2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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☐ Oil Well ☐ Gas Well ☒ Other

Water Injection

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

530 FSL & 1650 FEL
Sec 6, T-25-S, R-34-E

5. Lease Serial No.

MMM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

Red Hills North Unit

MMM104037X

8. Well Name and No.

Red Hills North Unit 606

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TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

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☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Frac

Start Injection

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9/11/02 Frac 12730-15790 w/ 30# Delta Frac 200 & 16/30 Carbo Lite as follows:

34,282 gal 10# Water Frac G

10,000 gal 7 1/2% HCL Spearhead acid

43,383 gal pad

8613 gal pad w/ 0.5 ppg Carbo Lite

7178 gal pad w/ 1.0 ppg Carbo Lite

14,956 gal pad w/ 2.0 ppg Carbo Lite

18,595 gal pad w/ 3.0 ppg Carbo Lite

13,871 gal pad w/ 3.5 ppg Carbo Lite

4230 gal pad w/ 4.0 ppg Carbo Lite

9/14/02 Ran 6.5# L80 2 7/8" tbg coated w/ Tuboscope TK-70 and packer to 11508. Pull test to 1500#. Ok.

9/15/02 Started water injection @ 6:00 PM.

Injection rate 2636 BWIPD @ 0-25 psi.

OCD order No. R-11389-A, authority to inject.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Reg Analyst

Date 9/16/02

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Approved by

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Date

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