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New Mexico Oil Conservation 11 Advantage 1625 N. French Beive Hobbs, NM 83140

Form 3160-3 (August 1999)					FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000		
UNITED STATES						ember 30, 2000	
					5. Lease Serial No.		
DEPARTMENT OF THE INTE					NMNM 30400		
BUREAU OF LAND MANGEMENT					6. If Indian, Allottee or Tribe Name		
_							
1a.	Type of Work: X DRILL	EENTER		7. If Unit or CA Agreement, Name and No.			
				Red Hills Noth Unit NM NM 104037 X			
					8. Lease Name and Well No.		
1b. Type of Well:Oil WellGas Well XOtherSingle ZoneMultiple Zone				Red Hills North Unit 606H			
2. Name of Operator 9. API Well No. EOG Resources, Inc. 30-025						-3590	
3a. Address 3b			3b. Phone No. (include area code)		10. Field and Pool, or Exploratory		
P.O. Box 2267, Midland, TX 79702 (915)686-3714					Red Hills Bone Spring		
4.	Location of Well (Report location clearly and in accordant SUBJECT TO LIKE			11. Sec., T., R., M., or Blk. And Survey or Area			
At surface 530' FSL & 1650' FEL (L Carisbad Controlled Water Basin					Sec 6 T-25-S: R-34-E	(S/L)	
14	At proposed prod. Zone 1400'FN Distance in miles and direction from nearest town or pos	L & 2150'FWL	.)		Sec 12 T-25-S; R-33-E	(BHL)	
146	19 Miles west from Jał, NM	st onice			12. County or Parish	13. State	
15	Distance from proposed*	16. No. of Ac	cree in lesse	17 Spacing	Lea g Unit dedicated to this w		
15.	location to nearest property or lease line, ft. 530	See Exhibit 5		17. Spacing	g offit dedicated to this w	211	
	(Also to nearest drig. Unit line, if any) 530				320		
18.	Distance from proposed location* to nearest well, drilling, completed				A Bond No. on file		
	applied for, on this lease, ft. 900	TMD 19,727			NM2308		
21.	Elevations (Show whether DF, KDB, RT, GL, etc)	h	nate date work wi	L III start*	23. Estimated duration		
	3433	4/1/2002		60 days			
		24. A	ttachments				
The	e following completed in accordance with the requirements of C	nshore Oil an	Gas Order No. 1,	shall be attacl	hed to this form:		
2. 1 3. 1	Well plat certified by a registered surveyor. A Dritling Plan. A Surface Use Plan (if the location is on National Forest Sytem SUPO shall be filed with the appropriate Forest Service Office)	Lands, the	Item 20 above)	s unless covered by an exis	ting bond on file (see	
		•	=				
25.	Signature Main Chanter	Name <i>(Printe</i> Mike Franc			Date 2/26/2002	· · · · · · · · · · · · · · · · · · ·	
Title /	Agent				1 (1) 1 (1) 1 (1)		
Арр	broved by (Signature)	Name (Printe	/S/	JOE G	. LARA	NPR 3 0 2002	
Title	FIELD MANAGER	^{Office} C	ARLSBA	D FIEL	D OFFICE		
	ication approval does not warrant or certify the applicant holds legal or	equitable title to t					
,	ations theron. ditions of approval, if any, are attached		A	PPRO	VAL FOR 1 Y	EAR	
	18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri es any false, fictitious or fraudulent statements or representations as to		0,	ully to make to a	any department or agency of th	e United	
(Ins	Iructions on reverse) OPER. OGRID NO PROPERTY NO	1371 406		APPR(OVAL SUBJECT	ТО	
		2 1)		GENE	RAL REQUIREMENTS AND		
	POOL CODE 5/01	NU		SPECIAL STIPULATIONS			
	EFF. DATE	2750	201	ATTA			
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