

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM-14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE "B" NCT-2

9. API Well No.
30-025-35984

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVRS QN GRAYBURG

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 35, Township 24-S, Range 37-E

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The WEST Line

At proposed prod. zone

At Total Depth

SAME

14. Permit No. Date Issued 12. County or Parish LEA 13. State NM

15. Date Spudded 10/6/2002 16. Date T.D. Reached 10/18/2002 17. Date Compl. (Ready to Prod.) 11/25/2002 18. Elevations (Show whether DF, RT, GR, etc.) 3184' 19. Elev. Casinhead

20. Total Depth, MD & TVD 4080' 21. Plug Back T.D., MD & TVD 2315' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> CableTools

24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)* 3483-3530' GRAYBURG (3663-3770 NON ACTIVE) 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run TDD, HLRS, DSI SONIC, NGT GR/CNL, USI-CE 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	956'	11"	950 SACKS	
5 1/2"	15.5#	4080'	7 7/8"	850 SACKS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3535'	

31. Perforation record (interval, size, and number)
3483-3530' (cibp set @ 3640')
3746-3770' (cibp set @ 3740')
3699-3724 & 3663-3684 (cibp set @ 3692)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3746-3770	ACIDIZE W/2000 GALS 20% NEFE HCL
3663-3724	ACIDIZE W/2000 GALS 15% NEFE HCL
3483-3589	ACIDIZE W/2000 GALS 15% NEFE HCL
3663-3724	ACID FRAC W/16,000 GALS 15% ACID

33. PRODUCTION

Date First Production 2/27/2003 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2" INSERT PUMP Well Status (Prod. or Shut-in) PROD

Date of Test 2-27-03 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 22 Gas - MCF 75 Water - Bbl. 408 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

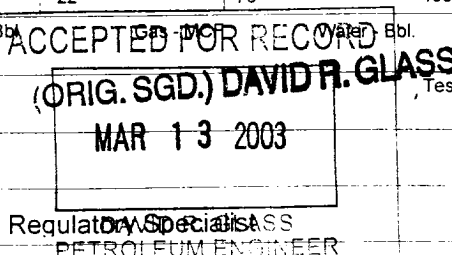
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments

NOTARIZED DEVIATIONS

36. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist
TYPE OR PRINT NAME Denise Leake



DATE 3/10/2003

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

RECEIVED
HOBBS
OCD