L ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Form 3160-5

<u>, (з</u> 1990)

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N.M. Oil Cons. Division 1625 N. Lench Dr^{FORM APPROVED} Hobbs, NM 8824Qpires: March 31, 1993

		NM 88240 pires: March 31, 1993
	ICES AND REPORTS ON WELLS s to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. NM-14218
	DN FOR PERMIT —" for such proposals	6. If Indian, Alottee or Tribe Name
SL	JBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Weil: OIL GAS		8. Well Name and Number
WELL WELL		C. C. FRISTOE "B" NCT-2
CHEVRON US/	A INC	29
Address and Telephone No. 15 SMITH ROA	AD, MIDLAND, TX 79705 915-687-737	9. API Well No. 30-025-35984
Location of Well (Footage, Sec., T., R., M., or Su	rvey Description)	10. Field and Pool, Exploaratory Area
nit Letter C : 660' Feet From	n The NORTH Line and 1980' Feet From The	LANGLIE MATTIX 7 RVRS QN GRAYBURG
EST Line Section 35	Trunchin 04.0	11. County or Parish, State
	Township 24-S Range 37-E	LEA , NM
	ate Box(s) To Indicate Nature of Notice, R	Report, or Other Data
TYPE OF SUBMISSION	Т	TYPE OF ACTION
	Abandonment	Change of Plans
	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Atlering Casing	Conversion to Injection
	✓ OTHER: NEW WELL	Dispose Water
0-06-02: SPUD WELL . DRLG 40-153,305.	early state all pertinent details, and give pertinent dates, including d measured and true vertical depths for all markers and zones per ,522,553,798,956. SHOE @ 956. CMT W/590 SX CLASS C W/2% CACL2, 7	Completion or Recompletion Report and Log Form.) estimated date of starting any proposed work. If well is tinent to this work,)*.
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Form	31,60-5
(Juna	1990)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 1625 N. rench DFORM APPROVED Hobbs, NM 88240 Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	NM-14218
Use "APPLICATION FOR PERMIT " for such proposals	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL OTHER	8. Well Name and Number C. C. FRISTOE "B" NCT-2
2. Name of Operator CHEVRON USA INC	29
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-025-35984
Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The	10. Field and Pool, Exploaratory Area LANGLIE MATTIX 7 RVRS QN GRAYBURG
WEST Line Section 35 Township 24-S Range 37-E	11. County or Parish, State LEA , NM
^{12.} Check Appropriate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
	YPE OF ACTION
Abandonment Notice of Intent Recompletion ✓ Subsequent Report Casing Repair Final Abandonment Notice Atlering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
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 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti 10-24-02: MIRU KEY RIG. TAG @ 2315. 10-25-02: DRILL 2315-2693, 3039,3387. D/O CMT FR 3: 3672,3980. 10-31-02: RUN USI-CE/GR LOG FR 3978-900'. HELD 2500 PSI ON CSG. TIH W/2 7/8" OPEN ENDE 11-13-02: MIRU PU. PERF CSG @ 2130'. NO COMM BETWN SQZ PERFS & SURF. TIH W/CMT RET 11-14-02: TIH W/DC & WS. TAG RET @ 1657. D/O RET & PUSH TO 2600'. TIH W/CMT RET TO 21 11-15-02: MIX & PUMP 200 SX CL C NEAT. FINAL SQZ @ 1300#. REV OUT TBG. 11-18-02: PERF @ 1050'. PU & TIH W/CMT RET TO 999'. MIX & PUMP 102 BBLS CL C CMT W/2% FINAL SQZ PSI OF 770 PSI. 11-19-02: TAG CMT @ 980. D/O CMT & TAG RET @ 999. D/O CMT RET @ 999. TIH & TAG @ 1001 11-20-02: TAG CMT @ 980. D/O CMT & TAG RET @ 2102. D/O RET & CMT TO 2142. 11-21-02: TAG CMT @ 2000. DRILL OUT & TAG RET @ 2102. D/O RET & CMT TO 2142. 11-21-02: TAG CMT @ 2000. DRILL OUT & TAG RET @ 2102. D/O RET & CMT TO 2142. 11-22-02: D/O FR 2142-2170. FELL OUT OF CMT. PERF FR 3746-3770. TIH W/PKR TO 3658. 11-26-02: REL PKR. PU BPMA, PERF SUB. SN. TAC @ 3660. SN @ 3851. EOT @ 3888 	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) astimated date of starting any proposed work. If well is inent to this work.)*. 387-3402.TAG CMT @ 3402.D/O CMT FR 3402- ED TBG. ET TO 2104. CMT RET SET @ 1650'. 04'. 0 CCL.MIX & PUMP REMAINING 39 BBLS CMT. 0 ₇ -D/Q RET TO 1005'.
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