

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie Federal Brine Well

8. Well No.

1

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Brine Well

2. Name of Operator

William H. Brininstool dba Salado Brine Sales

3. Address of Operator

P. O. Drawer A, Jal, NM 88252

4. Well Location

Unit Letter P : 115.3 Feet From The South Line and 728.3 Feet From The East Line

Section 14 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-93 Performed Mechanical Integrity Test, determined a hole in casing. 1-27-93 Ran 7" cast iron bridge plug, set @ 923'. Ran 7" packer to 450', pressured up on plug to 1000#, packer held. Came out of hole with packer. Ran 923' of 5 1/2", casing back up 7" casing to surface. Lowered casing to 923', set on top of bridge plug. Let cement set until February 1, 1993. 2-1-93 Drilled cement out of top of bridge plug. Pressured up to 500# for 30 minutes, held pressure. 2-2-93 Started drilling on bridge plug, drilled through plug 2-3-93. 2-4-93 Ran tubing and put well on production. No return. 2-10-93 Ran bradenhead tracer, found lost circulation between bottom of casing and top of salt formation. 2-17-93 Halliburton Services performed cement squeeze. Used 20 bbls of 10% Calcium Chloride H2O, 5 bbls of fresh water spacer, 500 gallons Super Flush 100, 5 bbls of fresh water spacer, 50 sacks 50/50 Cal-Seal cement, 100 sacks PT 2% C.C. cement and displace with fresh water. No pressure. Did second cement job, same procedure as first, still no pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Office Manager

DATE 3-10-93

TYPE OR PRINT NAME Christine Brininstool

TELEPHONE NO. 505-395-2010

(This space for State Use)

ORIGINAL SIGNED BY STATE LIAISON
DATE 3-10-93

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 12 1993

C. R. K. Brininstool