

INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE INFORMATION

Method of production (describe fully) PUMP WATER INTO SODIUM CAVITY,
CIRCULATE AND THEN PUMP INTO STORAGE PIT.

Was well used previously for some purpose other than brine supply, potash
dissolution, or LPG storage. If so use note to explain. NO

Use of brine OIL WELL DRILLING

Source of injection water (be specific) BLOCKER BROTHERS RANCH, WELL LOCATED
SOUTHEAST QUARTER OF SECTION 14, TOWNSHIP 25 SOUTH, RANGE 37 EAST-
115.3' F.S.L. 8, 728.3' F.E.L.

Attach detailed production history (include dates of production, amount of
water injected, injection rates, amount of brine produced, production rates,
method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product
injected and withdrawn as well as a summary of the maximum and minimum
pressures during injection, storage and withdrawal.

Chemical analyses of injection water (attach)*

Note : Chemical analyses should include sampling point and method,
pH, temperature, method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*