

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. MM-13419		
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---		
2. NAME OF OPERATOR Sundance Oil Company			7. UNIT AGREEMENT NAME ---		
3. ADDRESS OF OPERATOR Drawer I, Artesia, New Mexico 88210			8. FARM OR LEASE NAME Paye Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980 From South Line, 2180 From West Line At proposed prod. zone San Andres			9. WELL NO. #3-Y		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles East of Elkins, N.M.			10. FIELD AND POOL, OR WILDCAT Tom Tom San Andres		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980		16. NO. OF ACRES IN LEASE 760.84		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200		19. PROPOSED DEPTH 4100		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4271.4'GR			22. APPROX. DATE WORK WILL START* on approval		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	400	300sx
7 7/8	4 1/2	11.6#	4100	300sx

The Paye Federal #3-Y is to take the place of the Paye Federal #3. The #3 was TA @ TD 1711' due to being unable to recover circulation after many attempts. Will move 200' to the east and drill the #3-Y.

Plan to test and log well before setting casing.

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NOV 21 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE **Supt. Permian Basin Area** DATE **11-20-75**
(This space for Federal or State office use)

PERMIT NO.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

DEC 5 1975

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 90 DAYS OF
APPROVAL DATE
MAR 5 1976

DATE

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396
839-171

NOTED

DEC 8 1975

OIL CONSERVATION COMM.
HOERS, N. M.

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DEC 8 1975

O. C. C.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

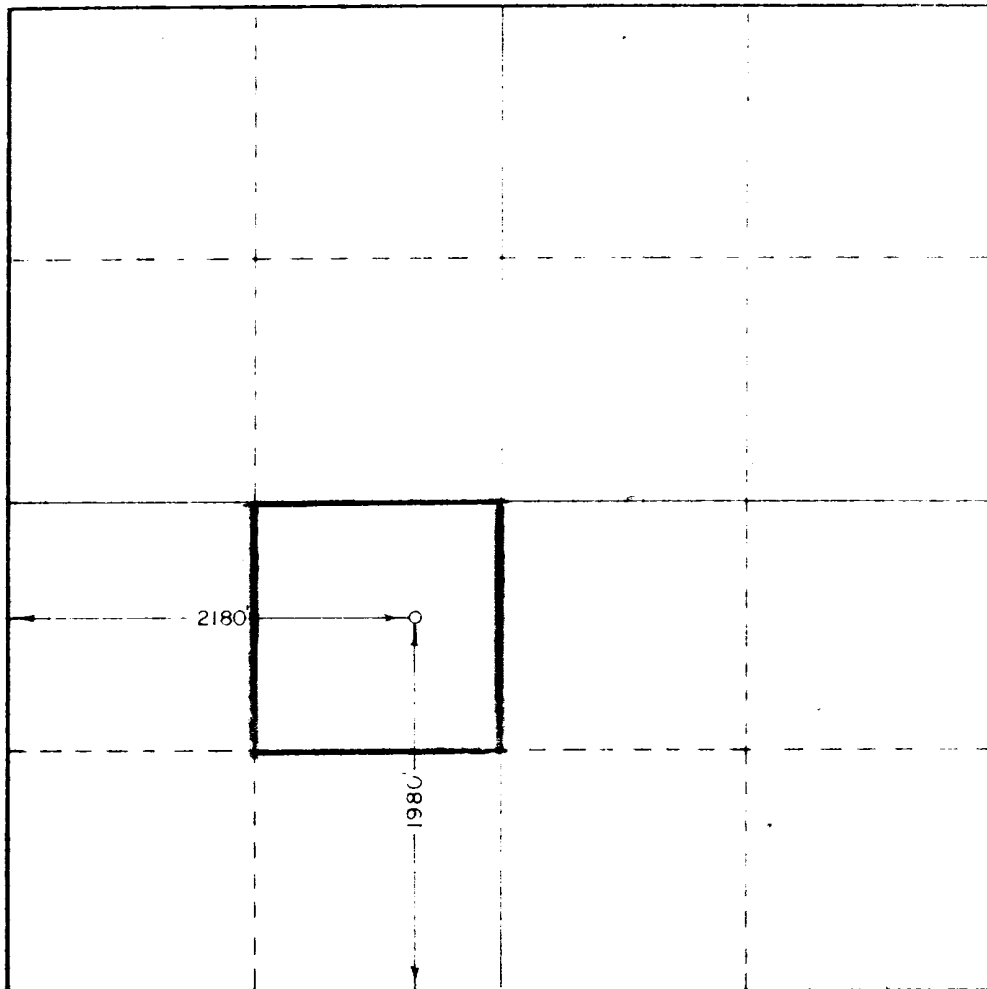
Sundance Oil Company			Paye Federal		3-Y
Section	Township	Range	County		
K	4	8 South	31 East Chaves		
Actual Well Location of Well					
2180	feet from the	West	line and	1980	feet from the
					South
4271.4	Producing Formation	Foot		Feet from the	
	San Andres	Ten Ten San Andres		40	

- Outline the acreage dedicated to the subject well by colored pencil or ink (here marks on the plat below)
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (that is to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actual, been consolidated (on reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

W. N. Morgan

William N. Morgan

Supt. Permian Basin Area

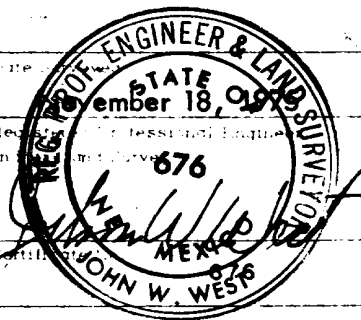
Sundance Oil Company

11-20-75

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I hereby certify that the well location shown on this plat is based on field notes of actual surveys made by me or under my supervision and the same are true and correct to the best of my knowledge and belief.

U.S. GEOLOGICAL SURVEY
ARTESTA, NEW MEXICO



SUNDANCE OIL COMPANY
Drawer I
Artesia, New Mexico 88210

DEVELOPMENT PLAN FOR SURFACE USE
UNITED STATES GEOLOGICAL SURVEY
PERMIAN BASIN AREA

Date 11-20-75

well Paye Federal #3-Y Location Sec 4 Twn8S Rge31E

1. Existing roads including location of the exit from the main highway.

Exhibit A

2. Planned access roads Roads are already built from #3 to #10.

3. Location of existing wells Exhibit B

4. Lateral roads to well location Exhibit C

5. Location of tank batteries and flow lines Battery and lines are
already completed.

6. Location and type of water supply (rivers, creeks, lakes, ponds, well, etc.,)
Water to be hauled in.

7. Methods for handling waste disposal Buried reserve pit 24".

8. Location of camps Would like to use the two locations for yard and
possibly a trailer house for pumper.

9. Location of airstrips none

10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc., _____

Exhibit D

11. Plans for restoration of the surface _____

Should not be necessary.

12. Any other information that may be used in evaluating the impact on environment. Include general description of the topography, vegetation, and other aspects of the area.

The area of this well is sand dunes with scruboak,

beargrass, and very sparse vegetation.

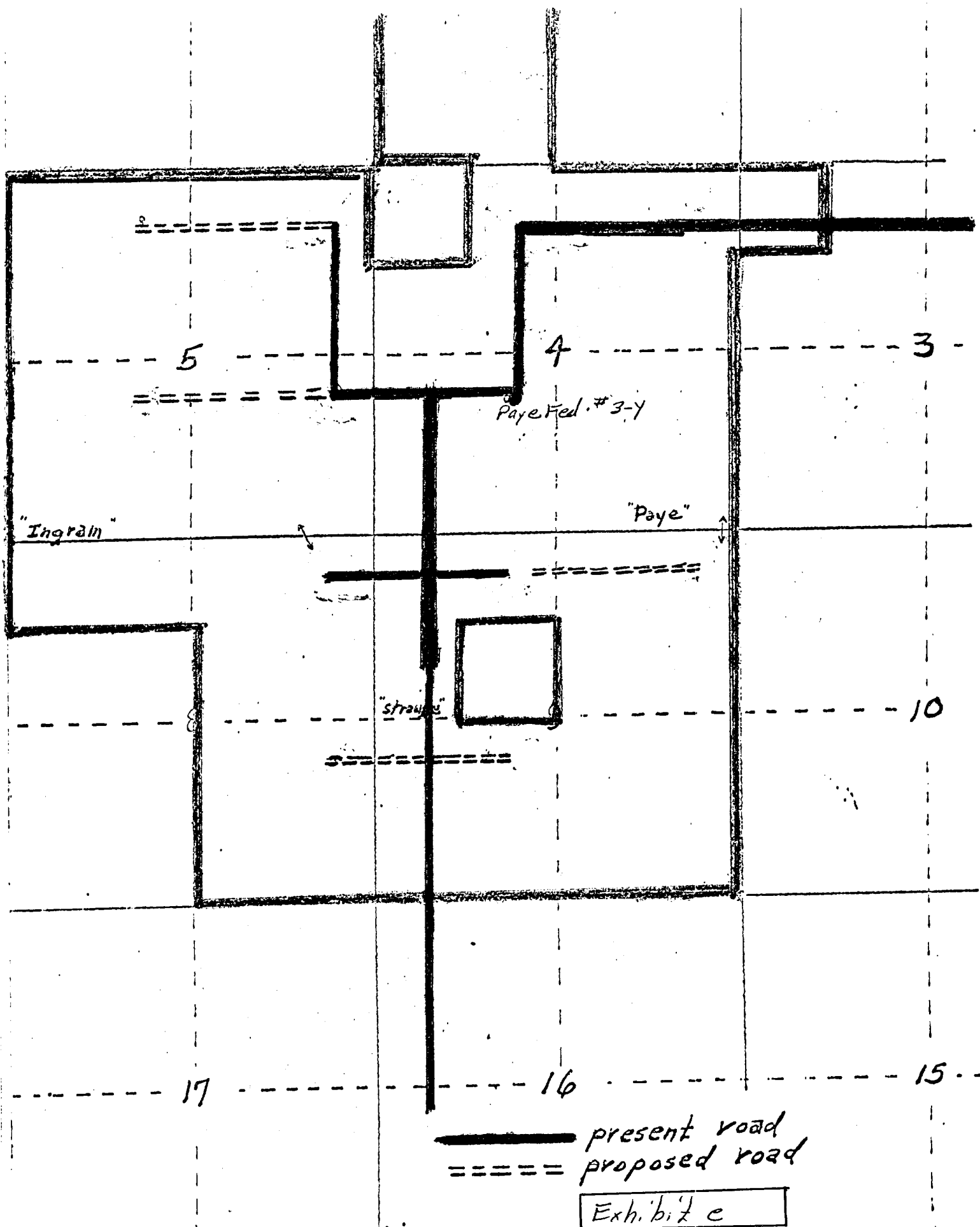
Company Sundance Oil Co.

Representative M. N. Morgan

Phone: Ofc. 748-1266 Home 748-2325

Address P.O. Drawer I

Artesia, New Mexico 88210



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OIL CONSERVATION COMM.
WASH, D. C.

N

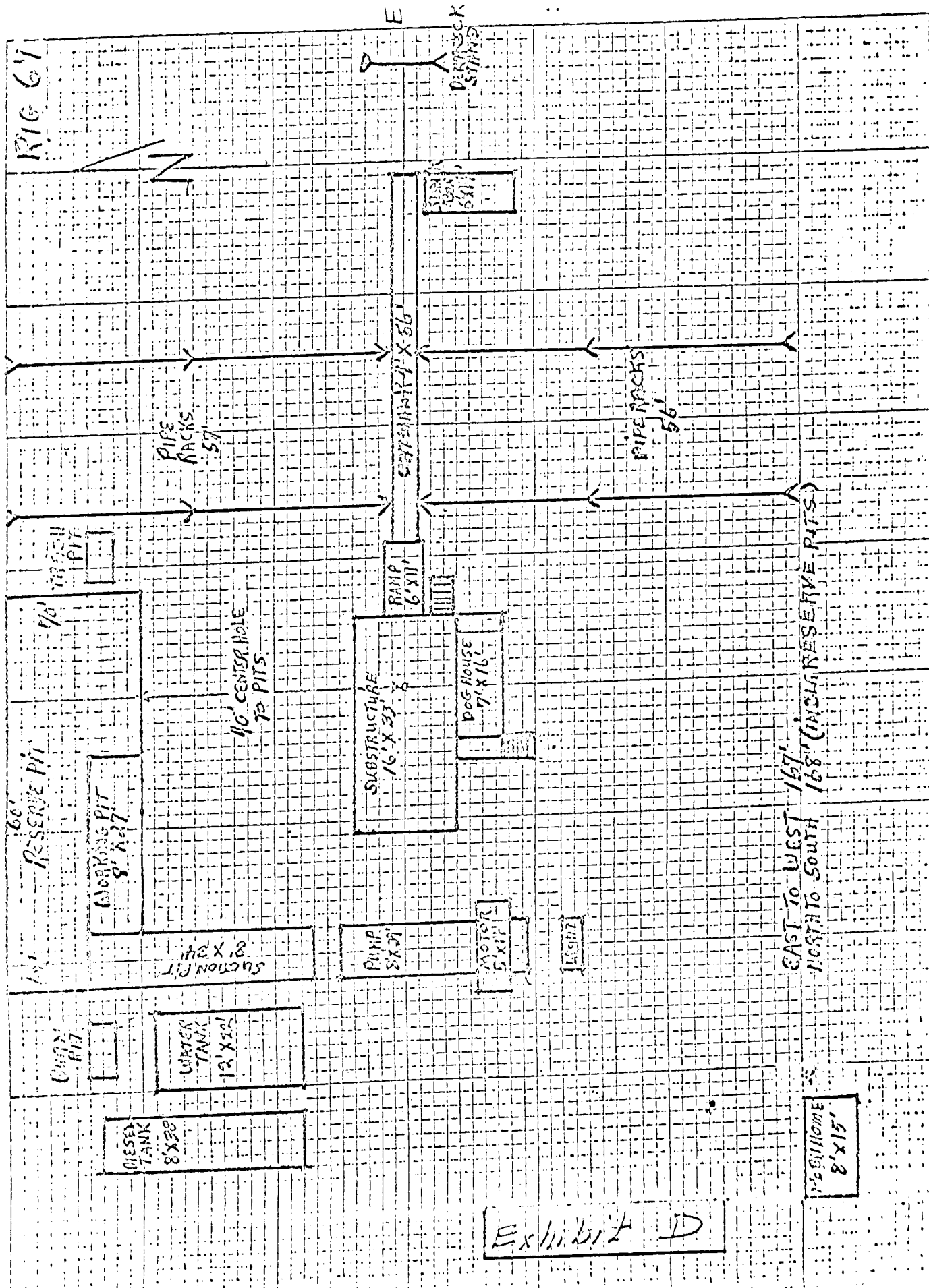
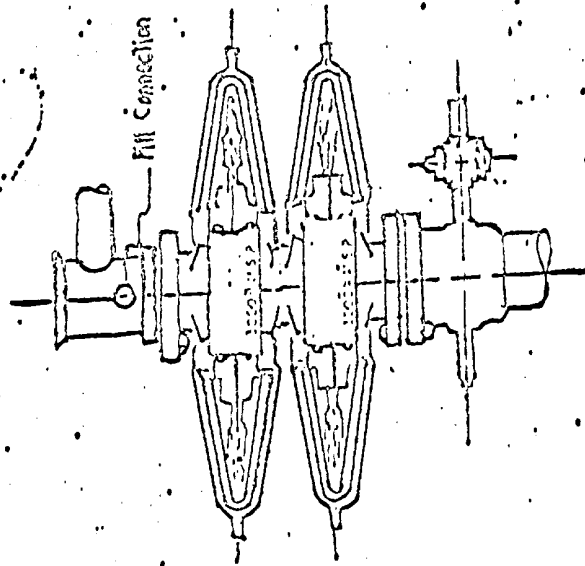


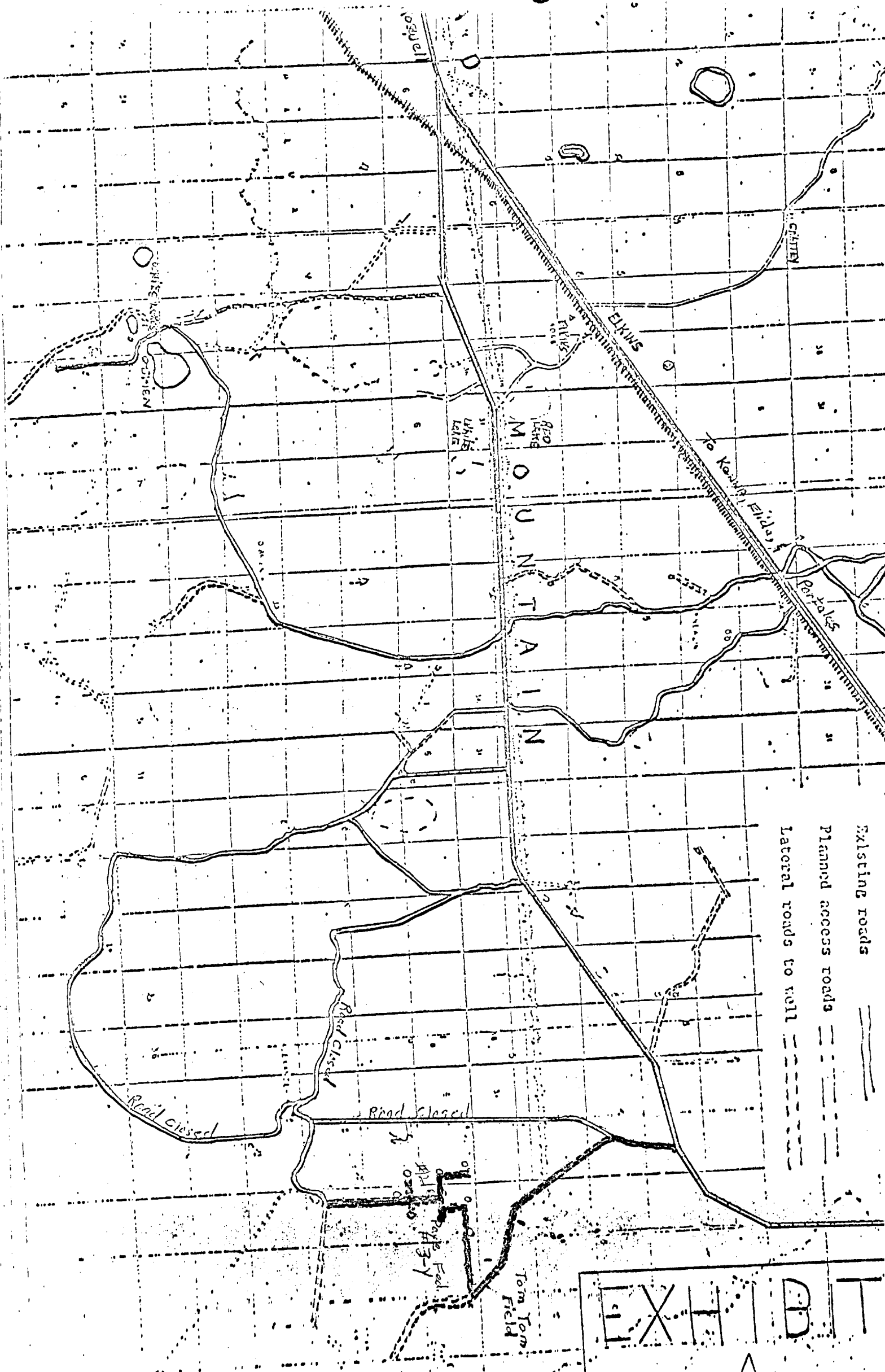
Exhibit D

1010-01-10-00
 8' x 15'

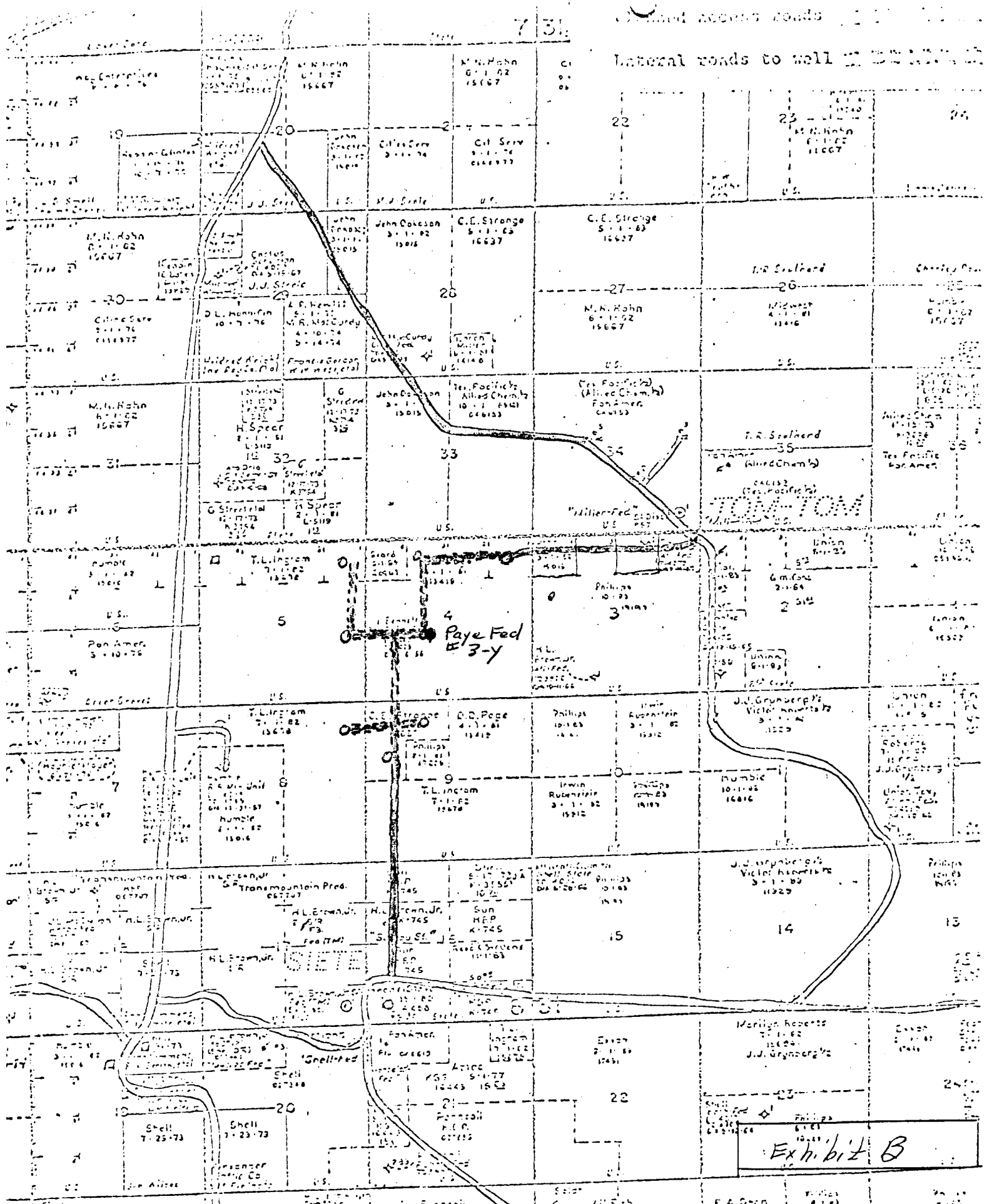


3,000 PSI WORKING PRESSURE
FLOWOUT PREVENTER HOOK-UP

Series 500 Flanges for Better



Internal roads to well in 1931-1932



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OIL CONSERVATION COMM.
FORD, H. H.