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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2019
7. Unit Agreement Name
8. Farm or Lease Name State "4"
9. Well No. 3
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Chaves

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Champlin Petroleum Company	
3. Address of Operator 300 Wilco Building Midland, Texas 79701	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 4 TWP. 8-S RGE. 33-E NMPM	
19. Proposed Depth 4600	
19A. Formation San Andres	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4415.2 GR	21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond \$25,000
21B. Drilling Contractor Sitton Drilling Co.	
22. Approx. Date Work will start October 18, 1976	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900'	850	Surface

* Top of Anhydrite Section

Drill 12-1/4" hole to top of the Anhydrite Section, run 8-5/8" casing & cement w/850 sacks or enough to circulate cement to surface. W.O.C. 18 hours. Install BOP Stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (T.D.). Run 4-1/2" casing to 4600' and cement w/250 sacks 50-50 pozmix. Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind and pipe rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-4-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter R. ... Title District Clerk Date October 1, 1976

(This space for State Use)

APPROVED BY George ... TITLE SUPERVISOR DISTRICT I DATE OCT 4 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 4 1976

OIL CONSERVATION COMM.
HOBBS, N. M.