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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION					Form C-191		
SANTA FE			·					Revised 1-1-6	5	
FILE								-	Type of Leas	**
U.S.G.S.								STATE	X PE	а <u>Г</u>
LAND OFFICE	AND OFFICE						-	.5. State Oil & Gos Lease No.		
OPERATOR							1	K-	2779	····
								7//////////////////////////////////////		
second	PLICATION	1 < CR / 2	RELIG ORL	L, DEEPEN	I, CR PLUG I					
la. Type of book								7. Unit Agre	ement Name	
	DRILL X		DEEPEN		PLUG BA			8. Farm or Lease Name		
b. Type of Well	GAS					N 4111				
WELL	WELL L	отн	ER		SINGLE X		ZONE		ate "6"	
2. Name of Operato	1							9. Well No.	10	
Champlin Petroleum Company							13			
5. Accress of Oper									d Pool, or Will	
	Building	<u>Mid</u>	and, Texas					Chavero	o-San And	dres
4. Location of Well	UNIT LETTER	P	LOCATED_	660	FEET FROM THE	Sout	h LINE			
		_		-			_ 1			///////
and 660	FEET FROM T	HE Eas	LINE OF S	<u>zc. 6</u>	<u>, TWP. 8-5</u>	RGE. 33		<u>illilli</u>	THH.	iIIII
AIIIIIIIIA				////////			///////	12. County		
77777777777	1111111	777777		77777777	,1111111	777777,	HHH	Chaves	(1))/	ίΠΠ
	mm	11111	<u> </u>	<u>mmn</u>	19. Proposed D	epth 1	9A. Formation		20. Rotary or	C.T.
San San				San And	ndres Rotary					
21. Elevations (Sho	w whether DF, h	(T, etc.)	21A. Kind & Stat	A. Kind & Status Plug. Bond 21B. Drilling Contractor atewide Blanket				22. Approx. Date Work will start		
4440 GR (est.)			Drilling Bo	ond \$25,00	25,000 Sitton Drilling Co.			December 15, 1976		
23. PROPOSED CASING AND CEMENT PROGRAM										
			FRUPU	JED CASING A	NU CEMENI PR	UGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600'	300	

* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800% for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/300 sacks Class "H". Casing will be centralized and ruff-coated throughtout pay zone. Pressure test 4-1/2" casing to 1000% for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

District Clerk Date_December Title Signed



	All distances must be from	a the outer boundaries of the Se	станий Полого и на	
CHAMPLIN PETROLEUM CO		State "6"		13
p Section 6	B South	Binge 33 East	Chaves	· ·
660 test train the 660 test train the is and types files. From the 4449-3	south ince and	660 (m. 1)	east	· · · · · · · · · · · · · · · · · · ·
1. Outline the acreage dedic	ated to the subject well	by colored pencil or hav	hare mains on the plat	helos
 If more than one lease is interest and royalty). 	s dedicated to the well.	outline each and identify	the ownership to real (them as to working
 If more than one lease of dated by communitization. 	unitization. force-pooling	z.etc?		
[]] Yes []] No If a	answer is "ves!" type of	consolidation		
If answer is "no," list the this form if necessary.)				
No allowable will be assig forced-pooling, or otherwise sion.	ned to the well until all i e) or until a non-standard	nterests have been coals unit, eliminating such int	lidated (by concentration) erests, has been appear	zation, unitization, ved by the Commission
1		1		FE CATION
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4 		ENGINEER & LAR	······································	•
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		CONN W. WEST	church an this pla mites af octual chaer my supervi	than the well location at was platted from hield surveys made by me ar sion and that the same rear to the best of my shef
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