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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE				Form C-101 Revised 1-1-6	S
FILE	ſ			5A. Indicate	Type of Lease
U.S.G.S.	- λ			STATE	FEE X
LAND OFFICE	V ALM			.5, State Oil	& Gas Lease No.
OPERATOR	Yjaid				
	U			<u>IIIIII</u>	
	PERMIT TO DRILL, DEEPEN, O	OR PLUG BACK			
1a. Type of Work				7. Unit Agree	ement Name
	DEEPEN	PLI			
b. Type of Well				8. Farm or Le	ease Name
	THER	ZONE	ZONE	Cushing	; 13
2. Name of Operator				9. Well No.	
Laguna Petroleum Com	pany			2	
3. Address of Operator					d Pool, or Wildcat
One Marienfeld Place,				Chavero	o(San Andres)
4. Location of Well UNIT LETTER A	LOCATED 660	ET FROM THE NOT	th LINE		
			1		
AND 660 FEET FROM THE Eas	t LINE OF SEC. 13 TV	vp.8 south 3	2 Eastmpm		
				12. County	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>HHHH</u>	Chaves	
				///////	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. Proposed Depth	19A. Formation	mm	20. Rotary or C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond 21	4600	San Andr		Rotary
					Date Work will start
4438 Gr. Est.	One Well Submitted	L WEK Dr11	<u>ling Corp</u>	, Aug.	5, 1980
	PROPOSED CASING AND	CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	20-24	1900	895	Circulate
7 7/8	$4 \ 1/2$	10,5	4600	668	1500
· · ·					

- Spud 12 1/4"Hole, Drill to 1900', Run 85/8 casing, cement with 595 sacks of Halliburton Light, containing 1/4 lb. flocele per sack, followed by 300 sacks of Class "C", containing 2% calcium Chloride, 1/4 lb. Flocele per sack. 100 % excess Designed to Circulate, WOC 18 hrs. Test Csg. to 1000# for 30 min.
- 2. Drill 77/8" hole to 4600', Run 41/2" Csg. to TD, Cement with 668 sks. Halliburton 50-50 class "C"-Pozmix "A" containing 2% gel, 8# salt,1/4# flocele, 0.5% CFR-2 per sack. Cement designed to tie into 85/8" csg. with 50% excess. Test 41/2" csg. to 1500# for 30 min.

3. Complete in San Andres, Treat with 500 to 6000 gal. 15% NEA as needed. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true a igned	Date 6-23-80		
(This space for State Use)	SUPERVISOR DISTRICT	JUL 1980	
INDITIONS OF APPROVAL, IF ANY:			

NEW MEXICO OIL CONSERVATION COMMISSION WELL OCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.								
Leave Cushing 13					Well Me.			
		·	<u>İ</u>	Cushing 1			2	
Thit Letter Secti		Township		Range	County	County		
A Actual Feature Location of	13	8 South		32 East		Chave	\$ · · ·	
	from the Norl	th the	and 660		feet from the	Fact	line.	
Ground Level Elev.	Producing For		Pool		ieer nom the	LUSI	Deduggted Anreage:	
4438'	San And		t	Indesignat	ed		40 Activis	
1 Outline the act			t well b	v colored penci	l or hachure	marks on th		
1 (Juttine the act	eage deultai	ed to me subjet		y contra pener	i or nachare			
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?							
[X]Yes	No If an	swer is "yes," ty	pe of cor	nsolidationOpe Cas	erating <i>l</i> se #6811	Agreemer Feb. 27	nt/Forced Pooling 7, 1980	
If answer is "r	o!' list the a	owners and tract	descripti				ated. (Use reverse side of	
this form if nec			1					
No allowable w	ill be assigne						munitization, unitization,	
forced-pooling,	or otherwise)	or until a non-sta	indard uni	it, eliminating	such interest.	s, has been	approved by the Commis-	
sion.						1		
	1				T T		CERTIFICATION	
	1				8			
	Undevid	ed Interest	Ŀ.		ŭ l	I hereby a	certify that the information con-	
	1				660	tained he	rein is true and complete to the	
	North h	alf of sect	LION	10		best of m	y knowledge and belief.	
	1			40	ACRES	Wayn	e Llas	
NOTE: Cush	ing 13 #2 is	1.16' lower tl	han TBM	Well, Cushi	ing 13 #1	Name	cay	
	+					Wayne	Edge	
	1					Fosition	- ·	
	1			1		Drilli	ng Supt,	
	1					Company	Petroleum Co.	
	1			1		Date	Fetioicum co,	
	1			1		6-23-8	σ	
	1			1				
	-			1		I heraby	certify that the well location	
	1					shown on	this plat was plotted from field	
	1			1		notes of	actual surveys made by me or	
				i I		1	supervision, and that the same	
				1		4	ind correct to the best of my	
				ł		knowledgi	e and belief.	
	$+\frac{1}{2}-\frac{1}{2}$							
				I		D =1 - 2		
	المنافعة الم			ļ		Date Survey	30,1980	
	1			1			Professional Engineer	
		•		1		and/or 1 w/		
	1			1		le	mWwest	
						Certificate		
C 330 660 90	T] T 1320 1650 1980	r I I 0 2310 2640	2000	1500 1000	500 0	Ľ	PATRICK A ROMERO 6663 Rongld J. Eidson 3239	

