	TMENT		P. O. BOX 20	DN DIVISION		Revised 10-1	- 20840
16. 07 CO+1C0 ACC(17C0		SANTA FE, NEW MEXICO 87501				SA. Indicate Type of Luase	
SANTA FE						·	Gas Louno No.
U.S.G.S.							NITTITI I
ΔΡΕΙΙΟΑΤΙΟ	N FOR PE	RMIT TO	DRILL, DEEPEN, (	DR PLUG BACK			<u>IIIIIIII</u>
Type of Work						7. Unit Agreer	neut Nam <del>o</del>
			DEEPEN	PLUG B	аск	8. Farm or Lee	ise Name
Type of Well	отн			SINGLE MUL	ZONE		"24"
ame of Operator			····			9. Well No.	
Flag-Redfern Oil	Company					4 10. Field and	Pool, or Wildcat
P. O. Box 2280. M	Tom-Tom (San Andres)						
ocation of Well UNIT LETTE							
				_	1-E NMPH		HHHHH
1980 FEET FROM	THE WES			IIIIIIIIIIIIIII		¥ 17. County ¥	
<u>HHHHHHH</u>	UUUU	<u> IIIII</u>	LLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL		<u> </u>	Chaves	UHHHAM
	IIIIII	HHH		HHHHHH	HHH)		AHHHHH
		HHH		9. Proposed Depth	9A. Formatic		20. Hetury or C.T.
				4200'	San And		Rotary Date Work will start
1evations (Show whether DF, 4384 GR	, KT, etc.)	21A. Kind Blank		1B. Drilling Contractor Peterson Drill	ing		n as approved
4304 GK		l					
		Р	ROPOSED CASING AND			r	
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT				EST. TOP
12 <sup>1</sup> <sub>2</sub> "	8 5/8"		1 77.11				
7 7/011			<u>24#J</u> 95#K	<u>1650</u> 4160	800		<u>Circ.</u> 3200'
7 7/8"	4 <sup>1</sup> <sub>2</sub> "		9.5# K	4160	250		
7 7/8"					1		
7 7/8" Drill 12¼" hole t circulate cement followed by 200 s Run openhole log. Pozmix "A" with 2 the San Andres Fo <u>Mud Program</u> 0-1650 Native 1650-TD Native Mu	4½" with 600 x of Cla . Run 4½ 2% gel, 0 prmation.	or into sx of l ss "C" v " casing .75% CFI Treat	9.5# K the top of the Halliburton Lt. with 2% CaCl. g to 4160' and R-2 and 8# salt	A160 Rustler Anhydri Wt. with ½# sx Drill 7 7/8" hol cement with 250 per sack. Run ab to test. Pot s rite - 1650' 1685'	ite. Ru Flocele le to ap sx of 5 Correla tential	sx	3200' asing and of salt, y 4160'. "H", and perforate 570 s - 3205 s Marker - 375
Drill 12¼" hole t circulate cement followed by 200 s Run openhole log. Pozmix "A" with 2 the San Andres Fo <u>Mud Program</u> 0-1650 Native 1650-TD Native Mu Blowout Preventor	4 <sup>1</sup> / <sub>2</sub> " to 1650' with 600 x of Cla . Run 4 <sup>1</sup> / <sub>2</sub> 2% gel, 0 ormation. ud & Oil rs: Shaf	or into sx of l ss "C" x " casing .75% CFI Treat fer 10"	9.5# K the top of the Halliburton Lt. with 2% CaCl. g to 4160' and R-2 and 8# salt with acid. Sw Estimated Top Rustler Anhyd Top of Salt - Yates - 2120' Series 900 ins	4160 Rustler Anhydri Wt. with ½# sx Drill 7 7/8" hol cement with 250 per sack. Run ab to test. Por srite - 1650' 1685' talled of Surfact reluc mack. cive DAYA 0	250 ite. Ru Flocele le to ap sx of 5 Correla tential ce Casin APPF PEI	n 8 5/8" o and 8#/sx proximatel 0/50 Class tion Log a well. Queen - 25 San Andres San Andres San Andres S. A. Pron g. COVAL VALID R. D. EXPLOY	3200' asing and of salt, y 4160'. "H", and perforate 570 s - 3205 s Marker - 375 rsity - 4005 FOR 180 DAV S - 778782
Drill 12¼" hole t circulate cement followed by 200 s Run openhole log. Pozmix "A" with 2 the San Andres Fo <u>Mud Program</u> 0-1650 Native 1650-TD Native Mu Blowout Preventor	4 <sup>1</sup> / <sub>2</sub> " to 1650' with 600 x of Cla . Run 4 <sup>1</sup> / <sub>2</sub> 2% gel, 0 ormation. ud & Oil rs: Shaf	or into sx of l ss "C" x " casing .75% CFI Treat fer 10"	9.5# K the top of the Halliburton Lt. with 2% CaCl. g to 4160' and R-2 and 8# salt with acid. Sw Estimated Top Rustler Anhyd Top of Salt - Yates - 2120' Series 900 ins	4160 Rustler Anhydri Wt. with ½# sx Drill 7 7/8" hol cement with 250 per sack. Run ab to test. Por srite - 1650' 1685' talled of Surfac	250 ite. Ru Flocele le to ap sx of 5 Correla tential ce Casin APPF PEI	n 8 5/8" o and 8#/sx proximatel 0/50 Class tion Log a well. Queen - 25 San Andres San Andres San Andres S. A. Pron g. COVAL VALID R. D. EXPLOY	3200' asing and of salt, y 4160'. "H", and perforate 570 s - 3205 s Marker - 375 rsity - 4005 FOR 180 DAV S - 778782
Drill 12½" hole t circulate cement followed by 200 s Run openhole log. Pozmix "A" with 2 the San Andres Fo <u>Mud Program</u> 0-1650 Native 1650-TD Native Mu	4 <sup>1</sup> / <sub>2</sub> " co 1650' with 600 x of Cla . Run 4 <sup>1</sup> / <sub>2</sub> 2% gel, 0 ormation. ud & Oil rs: Shaf	or into sx of l ss "C" x " casing .75% CFI Treat fer 10"	9.5# K the top of the Halliburton Lt. with 2% CaCl. g to 4160' and R-2 and 8# salt with acid. Sw Estimated Top Rustler Anhyd Top of Salt - Yates - 2120' Series 900 ins	4160 Rustler Anhydri Wt. with ½# sx Drill 7 7/8" hol cement with 250 per sack. Run ab to test. Por srite - 1650' 1685' talled of Surfact reluc mack. cive DAYA 0	250 ite. Ru Flocele le to ap sx of 5 Correla tential ce Casin APPF PEI	n 8 5/8" o and 8#/sx proximatel 0/50 Class tion Log a well. Queen - 25 San Andres San Andres San Andres S. A. Pron g. COVAL VALID R. D. EXPLOY	3200' asing and of salt, y 4160'. "H", and perforate 570 s - 3205 s Marker - 375 rsity - 4005 FOR 180 DAV S - 778782

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## NEY IXICO OIL CONSERVATION COMMISSIO

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Form C -102 Supersedes C+128 Effective 1-1-65 .

		All distances must b	e from the outer boundaries	of the Section	
Operator	_		Lease	then a th	Well No.
<u>- 14 7•7</u>	<u>)</u> <u>1</u>	<u>5 0.18.17</u>		KOLS "24"	4
Unit Letter	Section	Township	H⊐nge ⊘d se	County	•
Actual Frietunge Locat	24	7-3	<u>31•5</u>	CHAVES	
1930		OUTH line on	a <b>1</b> 930	et from the JEST	lise
Ground Level Elev.	Finducing Ferr		Peol		Deficated Acreage:
4334	San And	ires	Tom-Tom (San A	ndres)	40 Arren
	acreage dedicat	ted to the subject	well by colored pencil	or hachure marks on t	he plat below
	C C	,			
2. If more tha interest and		dedicated to the w	ell, outline each and i •	lentify the ownership t	thereof (both as to working
		fferent ownership is nitization, force-poc		, have the interests o	f all owners been consoli-
🗌 Yes [			of consolidation		
16 .	44 99 141	1	• .• • • • •		
	necessary.)	owners and tract de	scriptions which have	actually been consolid	ated. (Use reverse side of
	•	d to the wall until a	Il intereste have been		munitization, unitization,
					approved by the Commis-
sion.	15, or otherwise)	o, until a non-stallu	ara unit, criminaring 5	ach inicicais, nus beel	approved by the Commis-
			1		CERTIFICATION
	1		ľ		
			Ì	l hereby	certify that the information con-
	i		I		erein is true and complete to the
	1		1	best of m	ny knowledge and belief.
	1				Manaran
			I.	Nome	
	- +	+		Petrole	um Engineer
	4		I .	Position	
	1		1		dfern 011 Company
	1		1	Company	00 1001
	1		1	December	r 23, 1981
	i		1	Date	
	07101 24	, Twp. 7-3,	RNG 31-3		
	1				
			1	I hereby	certify that the well location
		4	1	shown on	this plat was plotted from field
1 201				notes of	actual surveys made by me or
			i 1	under my	supervision, and that the same
			1	is true o	and correct to the best of my
			and the second sec	knowledg	e and belief.
	- I – Š	i de la composición d	l i		
				Date Survey	
	+4		1		Dec. 13, 187
	1	с. С.	•	Registered and/or Land	Frotessional Engineer
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	+ 1		l I	VI NO	MANII Ince
					WHINTAM
330 660 40	1320 1650 1980	2310 2043 200	1500 1000	.00 0	254
		200		~	