vrm 9-381 C			<u>R. M. A.</u>	L CONS.	65.	ATE:	• Form approved Budget Bureau	No. 42-B1425.
(May 1963)	UNIT	ED STATES	P. C. BC	X 1980))n	30-005-2	2853
	UNIT DEPARTMENT	OF THE II	HOFIBS,	NEW	CENCO -	832.10	5. LEASE DESIGNATION A	AND SERIAL NO.
		SICAL SURVE					NM-15016	
	FOR PERMIT T		FEPEN	OR	PILIG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPLICATION	FUR PERMIT							
1a. TYPE OF WORK	LL 🛛	DEEPEN [PL	UG BAC	К 🗌	7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL OIL V GA	s 🗍		SINGL	° X	MULTIPI ZONE	·E	8. FARM OR LEASE NAM	B
2. NAME OF OPERATOR	SLL OTHER						Wattam Feder	ral
							9. WELL NO.	
Exxon Corpo	oration						11	
01 1000	1 (00) 11 11	TN7 70702					10. FIELD AND POOL, OI	
P. O. BOX 4. LOCATION OF WELL (Re	1600, Midland,	IX /9/UZ	h any State	requirem	ents.*)		Undesignate Cato	d
4 +							11. SEC., T., B., M., OB B	LK.
1980'	FNL and 660' FE	L of Sectio	on				AND SURVEY OR AR	JA
At proposed prod. zone	e						Sec. 7, T8S	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH	13. STATE
	W from Elida						Chaves	New Mexico
2.5 INTICE FROM PROPU	SED*660' lease 1		16. NO. 01	F ACRES I	N LEASE		OF ACRES ASSIGNED	
LOCATION TO NEAREST	INE ET	ine	2	280 0	22	TOT	HIS WELL 40	
CAlso to nearest drig. unit line, if any)660' drig line 2,280.92 (Also to nearest drig. unit line, if any)660' drig line 2,000000000000000000000000000000000000					20. BOTA	TARY OR CABLE TOOLS		
18. DISTANCE FROM PROFOSED LOCATION [*] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1280' to #13 4400'					Rotary			
		#15	l			<u> </u>	22. APPROX. DATE WO	K WILL START*
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						4-15-8	2
4221' GR		<u> </u>						
23.	P	ROPOSED CASI	NG AND C	EMENTII	NG PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING	DEPTH		QUANTITY OF CEMEN	
20"	16"	75#	40' Read		<u>Readi Mix to</u>	eadi Mix to Surface		
12 1/4"	8 5/8"	24#		12	50'		550 sx CIRCULATE	
7 7/8"	5 1/2"	14#		44(00'		450 sx	· .

BOP type I-C attached.

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FEB 1 6 1982

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Meeba Knipling	TITLE	Unit Head	February 10, 1982
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE

Exxon Lse No.

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NEW MEXICO OIL CONSERVATION COMMILION WELL LOCATION AND ACREAGE DEDICATION PLAT Form C-102 Supersedes C-128 Effective 1-1-65

te Lse. No		•	IN AND ACREAG				Effective 1-1-65
eral Lse. #0		All distances mu	st be from the outer	oundaries of	the Section.		
perator			Lease	*+ <i></i>	Fada	ral	Well No.
Exxon Corpo		Township	Range	ttam	Fede	rui	
nit Letter Sect:	10n 7	BS		31 E		naves	
H stual Footage Location	of Well:				<u></u>		
1980 :	from the	North im	and 66	<u>0 fe</u>	et from the	<u>East</u>	line
ound Level Elev:	Producing For		Pool	• .	Colo		Dedicated Acreage:
4221'		Andres		esig.			<u>40</u> Acres
interest and ro 3. If more than on dated by commu- Yes If answer is " this form if nec No allowable w	ne lease is yalty). e lease of d mitization, w No If a no," list the cessary.) ill be assign	dedicated to the lifferent ownership anitization, force- nswer is "yes," to owners and tract	e well, outline e p is dedicated t pooling. etc? ype of consolida descriptions wh	ach and id to the well, tion ich have a have been hinating su	entify the of the state of the	interests of interests of en consolida ed (by com is, has been is, has been is best of m Dosition is Compony Box 1600 Date i hereby shown on notes of under my is true of	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis- CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief.
						Registered and/or Lan Certificate	Masterild
		┍╼╍╌╌┍╶┼╌╌			1	1	1382
0 380 660 190	1320 1690 1	80 2310 2640	2000 1 500	1000	300 . 0	1	

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FEB 2 5 1982

O.C.D. Hobss casica



BLOWOUT PREVENTER SPECIFICATION Type T

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REV. 9/15/73

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