



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

P.O. DRAWER 1857
ROSWELL, NEW MEXICO 88201

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

February 22, 1983

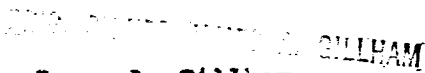
Lease No. NM-15016
Well No. 8, 9, 11, 12, 13, 14, 15 & 16
Wattam Federal
Sec. 7/8 T. 8 S., R. 31 E.

Exxon Company, U.S.A.
P.O. Box 1600
Midland, TX 79702

Attention: Ms. Melba Knipling

These Applications to Drill are being rescinded as requested by Ms. Melba Knipling (see attached letter).

Sincerely yours,


James A. Gillham
District Supervisor
Oil and Gas

cc:
BLM Roswell
Lease File
Sub-District Roswell
Roswell District Chrono
NMOCD Artesia
J. Bryan

GWStewart/la/2-22-83

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1423.

30-005-20856

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

660' FSL and 1980' FEL of Section

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles SW from Elida

15. DISTANCE FROM PROPOSED* 660' lease line
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 660' drlg. line
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
2,280.92

17. NO. OF ACRES ASSIGNED
TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1320' to #10

19. PROPOSED DEPTH
4400

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4205' GR

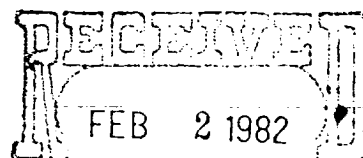
22. APPROX. DATE WORK WILL START*
5-25-82

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	75#	40'	Readi-mix to surface CIRCULATE
12 1/4"	8 5/8"	24#	1250'	550 sx CIRCULATE
7 7/8"	5 1/2"	14#	4400'	450 sx

BOP Type I-C attached.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Melba Knippling

TITLE Unit Head

DATE 2-1-82

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

ATTACHED

Exxon Lse. No. _____ NEW MEXICO OIL CONSERVATION COMM. ION
State Lse. No. _____ WELL LOCATION AND ACREAGE DEDICATION PLAT
Federal Lse. No. _____ All distances must be from the outer boundaries of the Section.

Form C-102
Supersedes C-128
Effective 1-1-65

Operator Exxon Corporation			Lease Wattam Federal		Well No. 15
Unit Letter 0	Section 7	Township 8 S	Range 31 E	County Chaves	
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line					
Ground Level Elev: 4205'	Producing Formation San Andres		Pool Undesig. Cato		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Knippling
Position
UNIT HEAD

Company Exxon Corporation
Box 1600 Midland, Texas

Date
1-27-82

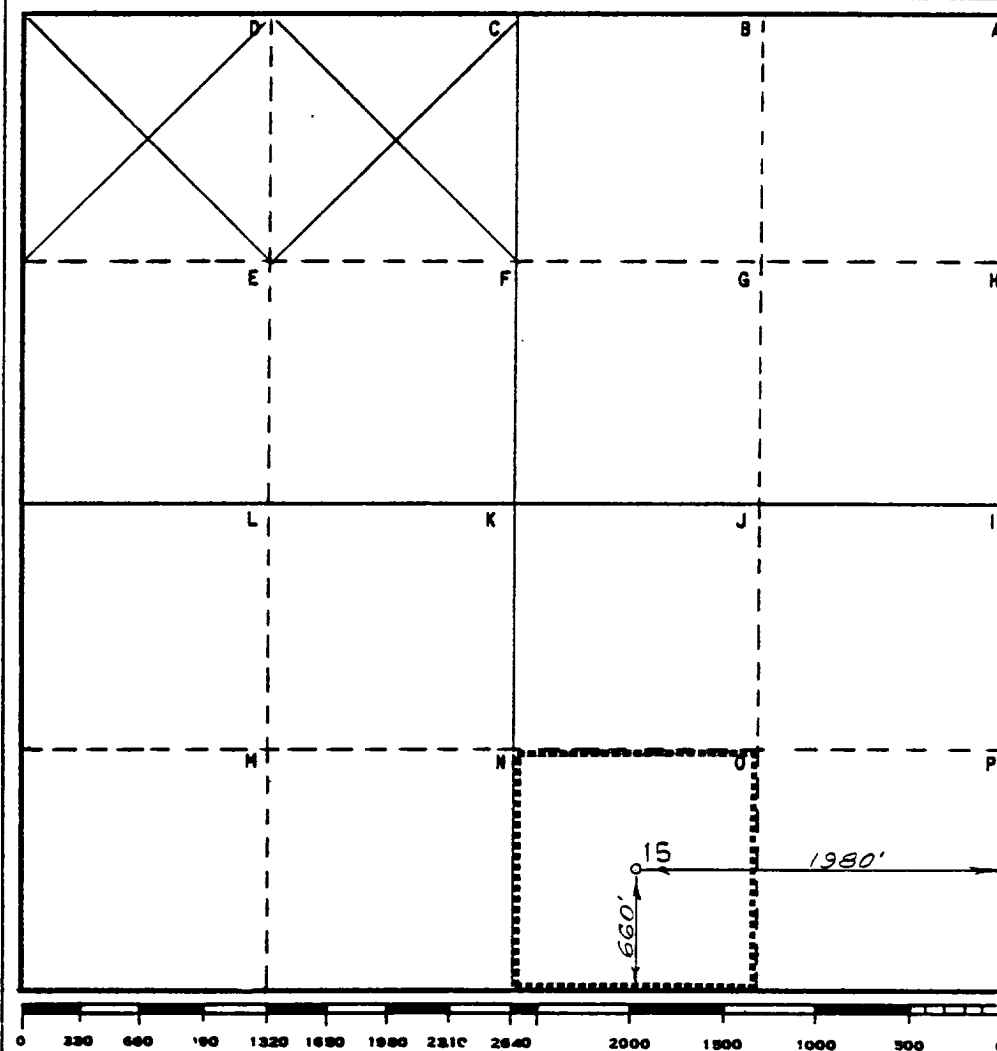
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1-18-82

Registered Professional Engineer
and/or Land Surveyor

H. E. Hester
Certificate No.

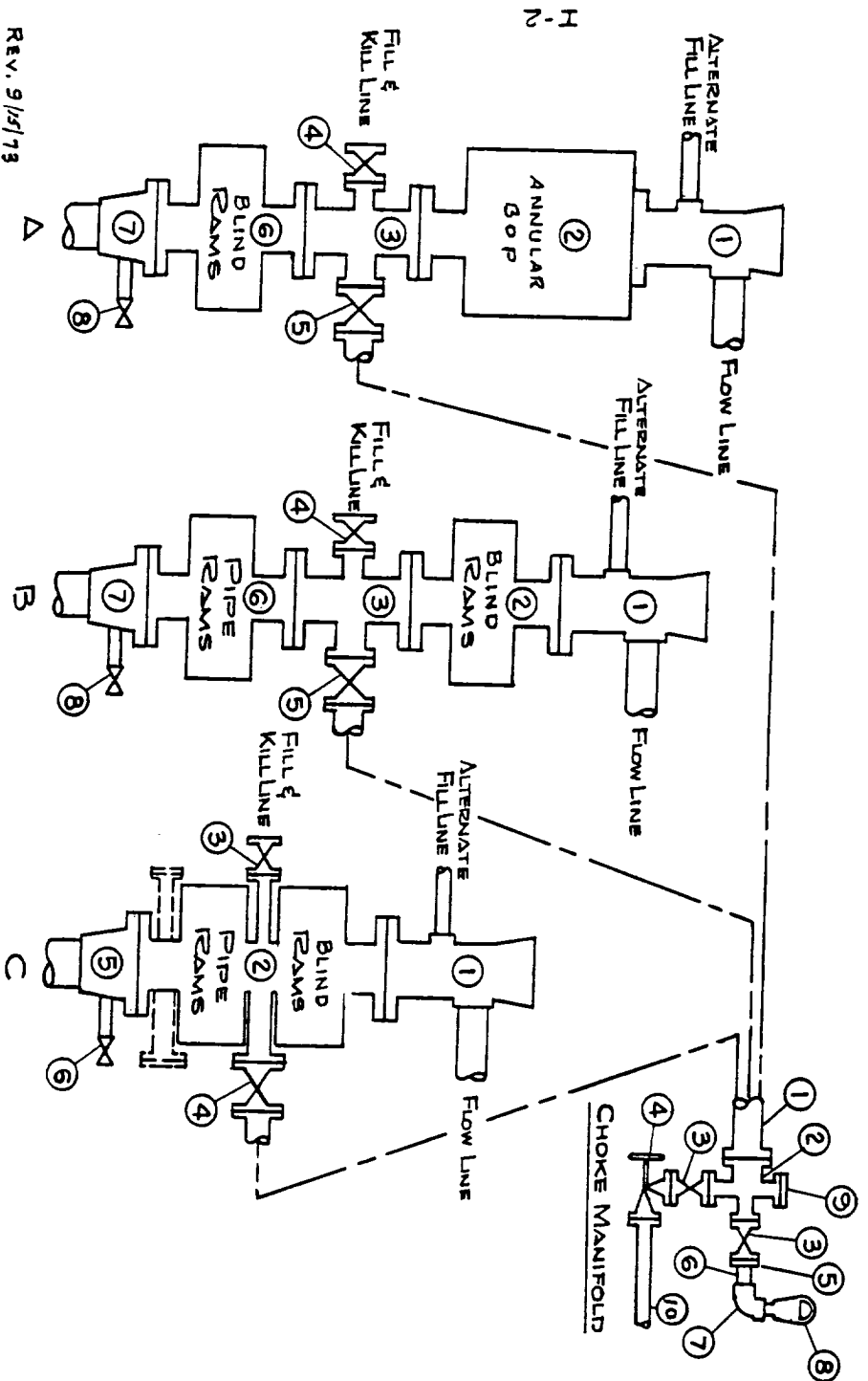
1382



23 Miles SW of Elida, New Mexico

C.E. Sec. File No. W-A-7566-E

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE I



REV. 9/15/73