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1763 Specific State User (1763 Specific Stat		Date 37	/22/82
MAR 25 1982	i de la construcción de la constru A la construcción de la construcción		
	л	DATE	IR 25 1982

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	the outer boundaries o	f the Section	
Operator HARVEY E. YATES CO.			Legse BROKE TANK		Well No. 2
'nit Letter K	Section 7	Township 9 SOUTH	Range 30 EAST	CHAVES	
Actual Footage L 1980	feet from the	SOUTH line and	1980 (*	et from the WEST	
Fround Level Ele 4041.2					line Dedicated Acreage: 320
1. Outline	the acreage dedica	ated to the subject well	by colored pencil	or hachure marks on t	Acres Acres
interest	and royalty).				hereof (both as to working
		different ownership is ded unitization, force-pooling.		have the interests of	all owners been consoli-
X Yes	No If a	inswer is "ves," type of co	onsolidation <u>Co</u>	ommunitization	
If answer	r is "no?" list the	owners and tract descript	ions which have a	ctually been consolid	ated. (Use reverse side of
	if necessary.) able will be assign	ed to the well until all int	erests have been	consolidated (by com	munitization unitiantum
forced-po	oling, or otherwise) or until a non-standard u	nit, eliminating suc	ch interests, has been	approved by the Commis-
sion.					
	1		l I		CERTIFICATION
	ļ		t J	I hereby	certify that the information con-
	l .		1		rein is true and complete to the
	i i		i t		knowledge and belief.
	i -		1		Handee
				Peck Ha	rdee
	1		1	Position	
	1			Enginee Company	r
	ŀ				E. Yates Company
	i i			Date	
	1			March 2	3, 1982
Ci	bola				
	l		i		certify that the well location
	-1980'9	NG	NEERE		this plat was plotted from field actual surveys made by me or
	1980	ENU	ATA		scruai surveys made by me or supervision, and that the same
			i i i i i i i i i i i i i i i i i i i	is true a	nd correct to the best of my
	\$ 		676	know ledge	and belief.
	-086	1	Make 2	Date Survey	ed
		JOHN	W WEST		3-18-82
				Registered F and/or Land	Professional Engineer Surveyor
	State	of New Mexico		A	rill Wart
		······································		Certificate N	DI JOHN M. WEST 670 PATRICK A. ROMERO 600
330 660	190 1320 1650 198	6 2310 2640 2000	1500 1000 50		Ronald J Fideos 323

. ATTACHMENT TO FORM C-101



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