	STATE OF NEW MEXICO									
		P. O. BOX 2	88		Form C-101 Revised 10-1-78					
DISTRIBUTION	S	SANTA FE, NEW MEXICO 87501					050			
SANTA FE							STATE FEE X			
FILE	L						5. State Ull 6 Gus Lesse No.			
U.S.G.S.										
OPERATOR					<u>IIIIII</u>	7/////	TIIII			
	ION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK				111111			
Type of Work					7. Unit Agre	ement Name	-7777777			
	7	DEEPEN								
Type of Well	A)	DEEPEN	PLU		8. Farm or L	ease Name				
OIL X CAS WELL	OTHER		SINGLE X		Synergy					
Hame of Operator					9. Well No.					
. Como Detmo	7.000				٦	ļ				
Casa Petro Address of Operator)TÊNW				10. Field an	d Pool, or W	Ildcat			
•	161 Antenio	New Merico			Cat	to				
	<u>151 Artesia</u> ,		9.01	+ la			nnnn			
UNIT LET	TTER L	OCATED 1980 ,	LET FROM THE	LEDLINE	IIIIII	HIII.	111111			
660 rect re	MATHE East	THE OF SEC. 12 T	WP. 8 PGE. 3	O NMPM		HHHH	///////			
			Timmini T		12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ittttt			
					Chaves		illilli.			
+++++++++++++++++++++++++++++++++++++++	++++++++++++	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	ITTI	ilinn)	<i>\}}}}!!</i>			
					illilli	//////	//////			
	+++++++++++++++++++++++++++++++++++++++	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth	19A. Fermation	7777777	JAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	<u>от С.Т.</u>			
			3700'	San And	ires	Rotar				
Elevations (show whether L	$\frac{1}{100}$ kT. etc. 1 21A. Ku	nd & Status Plug. Bond 2	1B. Drilling Contracto			. Date Work				
4158 G.L.		nket	Salazar Bro			4.19				
		IIIKet	balazar bru	3.	<u>ADLII</u>	<u> </u>	02			
		PROPOSED CASING AND	CEMENT PROGRAM							
				U CACKE OF	CENENT	ECT	TOP			
SIZE OF HOLE	SIZE OF CASING		· • · · · · · · · · · · · · · · · · · ·		ACKS OF CEMENT					
12 1/4	8 5/8	24	<u>1350</u> 3700	1550		Circ				
7 7/8	4 1/2	10.5		1220	·	Circ				
D 3 L 3		1	0.+ 0 = 10			• • •				
Plan to a	riii 12 1/4"	hole to 1350'	set o 5/c	" suriace	e casin	ig with				
	+ 100 40 1		1000/	• • • •						
550 SXS C	mt. WOC 18 h	rs. Pressure	up to 1000#	for 30 r	ninutes	s. If				
okay, dri	II ahead to 3	700'. Run SNI	P and DLL.	If logs :	Indicat	e oil				
			0000							
potential	, will run 4	1/2" casing to	3700' and	cement wi	ith 155	0 SXS				
	• • • •									
cmt. Per	forations and	treatment to	be based on	log anal	Lysis.					
		0 10		<u>^</u>						
BOD to De	installed on	8 5/8" double	e 10" Ser 90	0.						
				APPROVA	L VALID F	OR <u>/00</u>	TAZ			
				PERMIT	FXPIRES	1014				
		×.		UNLES	S DRILLIN	ig under	(VYAJ			
		PROPOSAL 18 TO DEEPEN OF	PLUS BATE CIUP NATA	ON PRESENT PROD	UCTIVE JONE	AND PROPOSE				
TONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.		- are even err with							
eby certify that the informa	tion above is true and cor	npiete to the best of my kn	owledge and bellef.							
\sim	C11.	.			M		1000			
ed Richtang	L (Tule Preside	ent	D.	ore Mar	<u>en 25</u>	1982			
(This space fo	e State Use)									
••••							200			
	NAL SYNEED BY			-	AP	R 219	382			
42.	RRY SEXTON			U.						
DITIONS OF APPROVATS	RICT 1 SUPR.									
a .										

ł.

STATE OF NEW MEXICO

.

OIL CONSERVATION -

P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

Form C-102

Revised 10-1-78

EN REY AND MINERALS DEPARTMENT

talences must be from the outer boundaries of the Section.

		-									······································	
					L+0.	•					Well No.	
eralof					1	Synergy	,				1/1	
Casa P	etrole	eúm			1			County				
	Section		Township			Hung.		County	.'			
IL Leller T		.2	8 Sou	th	Ì	30 East			Chaves	5		
-									•			
1001 Fostuge Los			South	tine and	. •	660	· fre	et from the	East		line	
1980 feet from the		rom the			······································				· ID	edicated Acreage:		
ound Level Clev.		Producting Formation			Pool					•		
/150			Andres			Cato					40	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes No II answer is "yes." type of consolidation _

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

				CERTIFICATION
.1		1		
 	Sec.12, T.8 S.,	 R.30 E., N.M.P.M. 		I hereby certily that the information con- tained herein is true and complete to the best of my knowledge and belief.
· +		 		Name Ranger Karr Position
1		1		President Competiy Casa Petroleum
 				March 25, 1982
	:		<u>♦ 660'></u>	I hereby certify that the well location shown on this plut was platted from field notes of actual surveys mode by me or under my supervision, and that the sume
 				Is true and correct to the best of my knowledge and bettel.
1 1 1	•		1980'	Date Surveyed 2 Co March 13 62987 Hegistered 2 miles sonal Exclusion and/or Konstructure SURVEY
				John D. ractices P. E.& L.S. Centificate No. (6290
	0 1680 1980 2310 26	40 2000 1500	1000 000 0	1