		~		30-005	5-20896
NERGY AND MINERALS DEPARTMENT	OL JONSERVATIO			form C-101 Revised 10-1-2	78
40. 07 (07160 AC(11760	P. O. BOX 201		Г	SA. Indicate Ty	ue of Lense
DISTRIBUTION	SANTA FE, NEW ME	XICO 87501			rec (X)
SANTA FE			L		
FILE				5, State Oll & G	as Louco No.
U.S.G.S.					
LAND OFFICE				mm	TITITITITI I
OPERATOR	DUNT TO DOULL DEEDEN C		{		
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN, O	IR PLUG DACK	P	7. Unit Aureeme	
1. Type of Work				7. Unit Agreeme	ur lacino
DRILL XX	DEEPEN	PLUG B			
DRICL IX				8. Farm or Leas	e Name
91L [77] 6AS	3	INGLE X MULT		CONOCO	
2. Name of Operator				9. Well No.	
	& DEVELOPMENT CORP.			5	
3. Address of Operator				10. Field and Pa	ool, or Wildcat
777 SOUTH POST	OAK ROAD, SUITE 222, H	the state of the s	7056 (JNDES. CHA	VEROO SA
4. Location of Well UNIT LETTER K	LOCATED 1700 PE	ET FROM THE SOUTH	LINE [
AND 1750 FEET FROM THE WES	ST LINE OF SEC. 15 TW	. 8 S. RGC. 33	E. NMPN		
	innin in i			12. County	MIIIIIX
			IIIII	CHAVES	
	61 (1)///////////////////////////////////	. Froposed Depth 19	A. Formation	20.	Rotury or C.T.
		4500'	SAN AN		ROTARY
1. Elevations (Show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond 21	B. Drilling Contractor			ite Work will start
4383.1 GR	1-WELL, BEING FILED	NOT SELECTED		UPON	APPROVAL
23.	PROPOSED CASING AND	CEMENT PROGRAM			
	CASING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
. 11"	8-5/8"	24# K-55	1800'	550	SURFACE
7-7/8"	5-1/2"	14# K-55	4500'	300	2900 FEET
			1	1	i

BLOWOUT PREVENTER WILL BE A DOUBLE RAM, SERIES 600 PREVENTER. BOP SKETCH IS ATTACHED.

APPROVAL VALID FOR PERMIT EXPIRES	180 DAYS
PERMIT EXPIRES	112/87
UNLESS DRILLING	INDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAMI VE 20NE. EIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		ATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P
and Arthur R. Brown	Tule Agent	Doie DECEMBER 20, 1982
(This space for State Use) ORIGINAL SICHED BY		JAN 12 1983
NOITIONS OF APPROVAL, IP ANY SEXTON	TITLE	

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JAN 3 1983 HODES OFFICE

NE. EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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Porm C-102 Supersedes C-128 Effective 1-1-65

All distances must be from	the	outer boundaries	oí	the	Section
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erator Lively	Energy & Dev		m the outer boundaries of	The Section	Well No. 5
it Letter K	Section 15	Township 8 South	Range 33 East	County Chaves	
ual Footage Loc 1700		outh line and	1750	West	line
and Level Elev.	Producing Fo	SAN ANDRES	v∞1 UNDESIGNATED (1	40 Acres
2. If more th interest an 3. If more tha	an one lease is id royalty). in one lease of d	ited to the subject well dedicated to the well, ifferent ownership is de unitization, force-pooling	outline each and ide dicated to the well.	entify the ownership ther	eof thath as to working
Yes If answer i this form if No allowab	No If an s "no," list the necessary.)	nswer is "yes," type of owners and tract descrip ed to the well until all in or until a non-standard u	consolidation otions which have ac nterests have been c	consolidated (by commu	nitization, unitization,
	1 1 1 1 1 1 1 1 1 1 1 1 1 1			i hereby certi tained herein	
	 		CINEER	Company LI DEVE Date DECEMB I hernby cert shown on this	VELY ENERGY & LOPMENT CORP. ER 20, 1982
		KHG. PRO	- 676 WIYOP	under my supe is true and c knowledge and Date Surveyed Dec.	irvision, and that the some correct to the best of my l belief. 17, 1982 ssional Engineer
330 860 ·•C) 1820 1680 1980	2310 2640 2000	1600 1000 800		JOHA W. WEST 676 ATRICK A. RONERO 5463 Onald J. Eidson 3239

RECEIVED JAN 3 1983 KORAS CO.



MECENNES JAN & 1983 HOBAS OFFICE

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