ENERGY AND MEMERALS DEP	GCO ARTMENT	· - L.	CONSERVAT	TON DIVISION	Ú	Form C-101	5-20927
			P. O. BOX	2088		Revised 10	
DISTRIBUTION		SA	NTA FE, NEW M	AEXICO 87501		SA. Indicut	e Type of Loase
SANTAPE						BTATE	
FILE					•	5. State OII	4 Gas Louso No.
U.S.G.S.						LG-15	20
DERATOR						111111	
	ON FOR PE	PHIT TO	DRILL, DEEPEN	OR FLUG BACK		$\langle \rangle$	
ie. Type of Work			DRICE, DELL'ER	, OKTEOG BACK		7 Unit Aut	ement Name
	-		_	C			Contern Prome
b. Type of Well DRILL	k Z		DEEPEN	PLUGI	ВАСК	B. Farm or L	,ease Name
OIL CAS WELL	OTH	(#			20NE	Cone S	tate
2. Name of Operator			Ogyre			9. Well No.	······································
Yates Petroleum	Corpora	atrion	1014Ne	1 Mi		3	
3. Address of Operator			1 AU	allo		10. Field an	d Pool, or Wildcat
207 S. 4th, Art	esia. Ne	ew Mex	ieo 882201	μ^{ν}		Undes.	T omahawk SA
4. Location of Well UNIT LETT	т		ATER /2310	South	LINE	11111	XIII INTO AND
		\mathcal{D}^{-m}				2//////E	
AND 1650 PEET PROV	MTHE EAS	st un	te or sec. 2	TWP. 85 31	E NMPM	O	
IIIIIIIIIIIIIII	IXXIII	IIIII	MMMMM	MMMMMMM	711777	4×. ≫××××× 1≩., Cirurity	i i i i i i i i i i i i i i i i i i i
HHHHHHHH	////////	//////	///////////////////////////////////////	HHHHHHH	HHHH.	Chaves	
ittili ittilittilt.				****	111111 1	timit i	introvina in the second s
	illillill.	HHH			11111;	i IIII i i	HHHHHHH
++++++++++++++++++++++++++++++++++++++	÷HHHH	+++++++		19. Froposed Unpth	9.4., Formatio	0	. J. instary or C.T.
i/////////////////////////////////////	HHHH	//////		appr. 4250'	San And	dres	Rotary
1. Lievations Show waether Di	r, KI, etc.)	21A. Kind	& Status Plug, bond	21B. Drilling Contractor			. Date Work will start
4354.1' G	/	Bla	anket	LaRue Drilling	Co.	AS	
23.	<u>*</u>]						
		P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE		O . CI.L.O					
	SIZEOF		WEIGHT PER FOO	T SETTING DEPTH	SACKS OF		EST. TOP
12 1/2"	8 5/		WEIGHT PER FOO	T SETTING DEPTH appr. 1550'	SACKS OF		EST. TOP Circ
		/8"	+		* +	SX	
12 1/2"	8 5,	/8"	24#	appr. 1550'	500	SX	
12 1/2"	8 5,	/8"	24#	appr. 1550'	500	SX	
<u>12 1/2"</u> 7 7/8" We propose to 4 1/2" produc cover, perfor <u>MUD PROGRAM</u> :	8 5, 4 1, drill a tion cas ate and Native	/8" /2" and tes sing wi stimu mud to	24# 9.5# st the San A ill be run a late as need o 1550'. FW	appr. 1550' TD ndres formatic nd cemented wi ed for product to TD.	500 300 ms. I th an ion.	sx sx f comme adequat	circ
<u>12 1/2"</u> 7 7/8" We propose to 4 1/2" produc cover, perfor	8 5, 4 1, drill a tion cas ate and Native	/8" /2" and tes sing wi stimu mud to	24# 9.5# st the San A ill be run a late as need o 1550'. FW	appr. 1550' TD ndres formatic nd cemented wi ed for product	500 300 ms. I th an ion.	sx sx f comme adequat	circ
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Dote		3
DAT	DEC 9	1983
		AYS
	PERMIT EXPIRES	APPROVAL VALID FOR 180 D PERMIT EXPIRES 679789 UNLESS DRILLING UNDERWA

N. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances i	nust be from the outer boundar:	ies of the Section.	
j + €st⊖r			Lease		Well No.
	ETROLEUM COR	PORATION	CONE STATE		3
That Letter	Section	Township	Europe	County	······································
G	2	8	31	Chaves	
Actual Footage La	ocation of Well:				
			ine and 1650	feet from the East	line
Ground Level Elev			Poel 9	om Jom	Dedicated Acreage:
4354.1		Andres		mahawk SA	40 Acres
1. Outline t	the acreage ded	cated to the sub	ject well by colored pen	cil or hachure marks on	the plat below.
2. If more					thereof (both as to working
dated by	communitization	, unitization, forc	e-pooling. etc?		of all owners been consoli-
[] Yes	L No H	answer is "yes"	type of consolidation		
No allowa	ible will be assi	gned to the well u	ntil all interests have be	en consolidated (by co	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
			1		CERTIFICATION
	1				
				1 hereby	certify that the information con-
					erein is true and complete to the
	ł		0 1		ny knowledge and belief.
					-
	ł				· / · ·
	+				
	I				io Rodriguez
	ł			Position	
	I			_	tory Agent
	i			Compony	
	ł			Tates Date	Petroleum Corp.
	1		· 165		0.2
	1				85
-			OF NEW A	shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
			HERSCHEL L JOINES 3640 RED LASSE	Registered and/or Lan Certificate	1/23/83 Protessional Engineer d Surveyor Montal Engineer d Surveyor
330 660	90 1320 1650 1	80 2310 2640	2000 1500 1000	500 0	3640



BOP DIAGRAM RATED 3000#



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