

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09620
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	205
9. Pool Name or Wildcat	Jalmat TY7R/ Langlie Mattix 7RQG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3307' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3307' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Deepen, convert to Dual Injection
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Deepen Jamat injector to Langlie Mattix, convert to dual injector

- 1) Pulled Jalmat injection equipment
- 2) Deepen 4 3/4" open hole from 3251' to 3600' ^{2 m}
- 3) Acidized open hole w/8400 gal 20% NEFE
- 4) Ran 2 3/8" cmt lined inj tbg w/5 1/2" packer set @ 2960'
- 5) Tested tbg/csg annulus 300# 30 min (Chart attached, copy on reverse)
- 6) 03-09-94: Inj 355 BWPD @ 590#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 3-17-94

TYPE OR PRINT NAME Larry W. Johnson Telephone No. 397-0426

(This space for State Use)

APPROVED BY _____ TITLE DISTRICT I SUPERVISOR DATE MAR 23 1994

CONDITIONS OF APPROVAL, IF ANY:

JCBN

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