

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 09620	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
8. Well No. 205	
9. Pool name or Wildcat JALMAT & LANGLEIE MATTIX	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3307' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3307' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <u>AMENDING PRIOR C-101 TO DHC INJ.</u> <input checked="" type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) RIG UP, INSTALL BOP.
2) PULL INJECTION EQUIPMENT.
3) DEEPEN TO LANGLEIE MATTIX W/ 4-3/4" BIT. PROPOSED TO 3600'.
4) LOG JALMAT AND LANGLEIE MATTIX INTERVAL.
5) ACIDIZE JALMAT & LANG. M. OH (2988'-3600') W/ 8400 GAL 20% NEFE HCL
6) SET INJ. PKR. ON 2-3/8" CMT. LINED TBG. @ 2950'. LOAD TBG-CSG ANNULUS W/ INHIBITED PRK FLUID. TEST ANNULUS.
7) PLACE WELL ON DOWNHOLE COMMINGLED INJECTION. MAX PRESS = 597 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Alexander TITLE PRODUCTION ENGINEER DATE 01-10-94

TYPE OR PRINT NAME M. C. ALEXANDER TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 14 1994

CONDITIONS OF APPROVAL, IF ANY: