



January 10, 1994

New Mexico Oil Conservation Commission
P.O. Box 1980
Hobbs, New Mexico 88240

Attention: Jerry Sexton

Re: Request to Modify C-101;
Texaco E & P Inc.
Cooper Jal Unit Well No. 205
Jalmat & Langlie Mattix Pools
Sec 24, T-24-S, R-36-E, Lea County, New Mexico

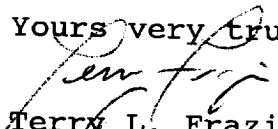
Gentlemen:

Texaco Exploration and Production Inc. respectfully requests approval to modify the proposed completion method from a cased hole completion to an openhole completion. The subject well was originally completed as an openhole Jalmat producer in 1950. During 1971 the well was converted to injection over the same interval.

A C-101 was submitted during July 1993, to deepen the subject well to 3600' and complete it as a dual injector to the Jalmat and Langlie Mattix formations. A C-108 application, which requested Downhole Commingled (DHC) status, was approved October 1, 1993. Due to the approval of the DHC status, Texaco is requesting that the well be completed as a DHC openhole injector in the Unitized interval. The Unitized interval extends from the top of the Tansill to the base of the Queen Formations.

Texaco is making this request to determine the best possible method for vertical injection distribution. Once injection is initiated and rates and pressures have stabilized, Texaco will run injection profiles to determine if an openhole completion is acceptable, or if a cased hole completion will be necessary. If you have any questions concerning this request, please contact Michael Alexander at (505) 397-0411.

Yours very truly,


Terry L. Frazier
Hobbs Area Manager

TLF:mca

attachments