

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>		7. Unit Agreement Name <u>Cooper Jal Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>		8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 728</u>		9. Well No. <u>205</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Vhdcat <u>Jalmat Yates Seven River</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3316' GR</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- 1) MIRU Pulling unit and install BOP.
- 2) Pull injection tubing and packer.
- 3) TTH w/4 3/4" bit and 9 3 1/2" drill collars on 2 7/8" workstring. Clean out TD @ 3251'.
- 4) TOH w/bit, collars, and workstring. Wash openhole and cleanout as necessary.
- 5) TTH w/5 1/2" treating packer on 2 7/8" workstring. Set packer at +2950'.
- 6) Acidize openhole 2988'-3251' w/4000 gals 15% NEFE HCL acid in two equal stages w/a 1000# rocksalt block.
- 7) Swab back residue. Pull treating packer and workstring.
- 8) Rerun injection packer and tubing and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supervisor DATE 08/21/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 2 1986

CONDITIONS OF APPROVAL, IF ANY: