NO. OF COPIES RECEIV	ED		1			Form C-	-103	
DISTRIBUTION						Superse	des Old	
SANTA FE		NEW	MEXICO OIL CON	SERVATION	COMMISSION		end C-103 re 1-1-65	
FILE						FileCflA	A 1-1-02	
U.S.G.S.						5a. Indicate	Type of Lease	
LAND OFFICE						State	Fee A	
OPERATOR						5. State Oil	& Gas Lease No.	
							21227 1101	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1 (FORM C-101) FOR SUCH PROPOSALS.)								
OIL GAS WELL OTHER. Water Injection Well							7. Unit Agreement Name Cooper Jal Unit	
2. Name of Operator							Lease Name	
Reserve Oil and Gas Company 3. Address of Operator							Cooper Jal Unit	
First Savings Building, Midland, Texas 79701							9. Well No. 205	
4. Location of Well	3 19	980	ROM THEN		1650	10. Field on Jalma	nd Pool, or Wildcat	
E		24	24			ET FROM	mmmm	
THE	LINE, SECTIO	N	TOWNSHIP	RANGE	36-E	_ имрм.		
	THINITE	15. Ele	evation (Show whethe	r DF. RT. CR	etc.)	12, County	<i>millilli</i>	
15. Elevation (Show whether DF, RT, GR, etc.) 3316 GR Check Appropriate Box To Indicate Nature of Notice, Report or Ot								
No	OTICE OF IN	TENTION TO	:		SUBSEC	QUENT REPORT	OF:	
PERFORM REMEDIAL WOR	* 📙	P	LUG AND ABANDON	REMEDIAL W	VORK [A	LTERING CASING	
TEMPORARILY ABANDON				COMMENCE	DRILLING OPNS.		LUG AND ABANDONMENT	
PULL OR ALTER CASING		C	HANGE PLANS	CASING TES	T AND CEMENT JOB		L_	
				OTHER_	Convert to	Water Injecti	ion	
OTHER								
7. Describe Proposed o	r Completed One	erations (Clearly	state all portings do	1	 -		e of starting any propose	
work) SEE RULE 1	оз.	Table (a county)	state att penthent det	uus, ana give	pertinent dates, in	cluding estimated date	e of starting any propose	
Water injec	tion into t	he Jalmat	zone was au	thorized	by NMCCC	Order No. R	L-4020.	
To convert performed:	this well (o water in	ijection servi	ice, the	following o	perations hav	e been	
•								
			and tubing.					
2. C	leaned ou	t to TD wif	th sand pump	. Lost	sand numn	in hole. Rec	Overed	
s	and pump	with wash	pipe.		Parity		- A CT GR	
				and Rak		D tension pag	•	
	et nacker	in 5½11 can	ing at 2927'	anu Dak :41 1 r	CL Model W	v tension pa	cker.	
4. P	land inti	hital Co. 1	ing at 2927'	with 15,	UUU# tensio:	a.		
4. P	raced inni	Dited fresi	h water abov	e packer	in casing a	innulus.		
5. S	nut in awa	iting comp	oletion of inje	ection fa	cilities.			
	Al	bove work	completed 9	-21-71.				
I hereby and for the control								
3. I hereby certify that t	ne information at	ove is true and c	complete to the best o	f my knowledg	ge and belief.			
	m()	/		• • · · · ·	r -			
GNED	-11 XX	-	TITLE DI	istrict M	anager	S	ept. 27, 1971	

SUPERVISOR DISTRICT I SEP 30 1971

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SEP 26 1971

OIL CONSERMATION COMM. HOSES, IL M.