

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) CLEAN OUT & TREAT	X

December 9, 1954

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

SOUTHERN CALIFORNIA PETROLEUM CORPORATION

(Company or Operator)

Dunn

(Lease)

Company rig

(Contractor)

Well No. 1 in the SW 1/4 NE 1/4 of Sec. 24

T 24S

R 36E

NMPM

Jalmat

Pool,

Lea

County.

The Dates of this work were as follows:

Nov. 15-20; Dec. 2-4, 1954

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on November 8, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11/15-19 Pulled tbg. and found 197 ft. sand in hole. Bailed clean.
 11/20 Put well back on production. Sand sluffed in again.
 12/2-3 Pulled tbg. and found 13 ft. sand. Bailed clean. Ran Guiberson "AF" Tension pkr. and tested casing w/1500 p.s.i. - OK. (Pkr. rbr. gave way when higher pressure was attempted).
 12/4 With tbg. out of hole broke down open hole interval 2988-3251 ft. w/crude oil @ 1000 p.s.i. Treated down casing w/12,000 gals. Dowell Sandfrac and 16,000 lbs. sand. Max. treating pressure 1300 p.s.i., off to vacuum 35 min. after treatment. Average injection rate 28.7 B/min. Flushed w/256 B. crude oil. Back on production 10 P.M.
 12/6 Load oil returned. Produced 52.3 B. oil in 4 hrs., 32/64", 120#, GOR 1800. Form C-116 attached applying for top allowable. Hole will be checked for sand fill-in at a later date and cleaned out if necessary.

Witnessed by E.H. Irwin SO. CAL. PET. CORP. Prod. Supt.

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Division Engineer

Representing SO. CAL. PET. CORP.

Address Box 1071, Midland, Texas

(Title)

(Date)